B SUNDRY Do not use th	r such proposals.	BBS Contraction of the second	1 APPROVED NO. 1004-0137 January 31, 2018 or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instructi	ions on page 2	Y 08208. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well					
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-025-44092	30-025-44092			
3a. Address3b. Phone No. (include area code)2208 WEST MAIN ARTESIA, NM 88210Ph: 575-748-6946			WILDCAT; WC	10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP	
4. Location of Well <i>(Footage, Sec., 1</i> Sec 35 T20S R34E Mer NMP		11. County or Parish, State LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	□ Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
	Casing Repair	■ New Construction	□ Recomplete	Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	0 1	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/20/17 Spud well. 12/21/17 TD 17 1/2" hole @ 1706'. Set 13 3/8" 54.5# J-55 csg @ 1706'. Cmt w/1090 sx Class C. Tailed in w/300 sx. Circ 422 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 12/25/17 TD 12 1/4" hole @ 5837'. Set 9 5/8" 40# L-80 csg @ 5837'. Set DVT @ 3433'. Cmt Stage 1 w/675 sx Class C. Tailed in w/250 sx. Circ 313 sx. Cmt Stage 2 w/2145 sx Class C. Tailed in w/200 sx. Circ 627 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 1/11/18 TD 8 3/4" lateral @ 15934' (KOP @ 10750'). Set 5 1/2" 17# P-110 csg @ 15902'. Cmt w/1190 sx Class H. Tailed in w/1200 sx. Circ 16 sx to surface. WOC 12 hrs. Install tbg head and test to					
2500#.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #402359 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2018 () Name (Printed/Typed) STORMI DAVIS Title PREPARER					
Signature (Electronic Submission) Dat			GEPTED FOR RECO	DVD1/	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
			7 7 2018	H K ha	
Approved By					
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					
			V		

Additional data for EC transaction #402359 that would not fit on the form

32. Additional remarks, continued

1/16/18 Rig released.