UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

_	LAPITOS. 3	an uai y
	Lease Serial No.	
	NMNM118722	-

6. If Indian, Allottee or Tribe Name

SUNDRY N	DIICES	ANDR	KEPUR	15 UN	WELLS
Do not use this	form for	proposi	als to d	Irill or to	re-enter an
ahandoned well	Hen for	m 3160-	2 /APD	for em	h proposale

abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page HOBBS OCI 1. Type of Well Oil Well Gas Well Other				7. If Ollit of CA/Agree	ment, Name and/or No.
Type of Well	ner	May	SOCI	8. Well Name and No. SD WE 24 FEDEF	RAL P23 1H
2. Name of Operator CHEVRON U.S.A. INC.	Contact: E-Mail: leakejd@cl	DENISE PINKERTON V	5 2018	9. API Well No. 30-025-43318	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include a acade) Ph: 432-687-7375	VED	10. Field and Pool or F WC025G06S26	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State					State
Sec 24 T26S R32E Mer NMP 260FSL 1283FWL				LEA COUNTY,	NM M
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	☐ Temporarily Abandon Site Facility D m/Security Pla	
	Convert to Injection	☐ Plug Back	☐ Water I	Disposal	in security I lan

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days advantage of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE FIND ATTACHED, THE SITE SECURITY DIAGRAM FOR CTB 24.

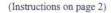
THE FOLLOWING WELLS ARE INCLUDED IN THIS CTB:

SD WE 24 FEDERAL P23 #1H 30-025-43318 SD WE 24 FEDERAL P23 #2H 30-025-43296 SD WE 24 FEDERAL P23 #3H 30-025-43297 SD WE 24 FEDERAL P23 #4H 30-025-43298



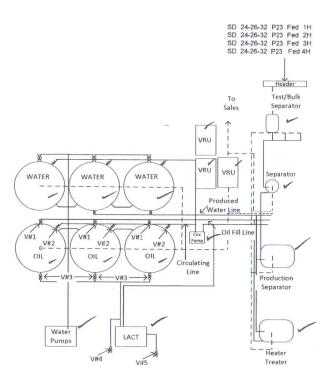
14. I hereby certify that the foregoing is true and correct. Electronic Submission #373130 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/18/2017 ()					
Name (Printed/Typed)	DENISE PINKERTON	Title	PERMITTING SPECIALIST		
Signature	(Electronic Submission)	Date	04/18/2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By				Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **





Chevron USA Inc. Salado Draw 24 CTB Lease SN: NMNM27506 SWSW S 24 T26S R32E Lea County, NM

Location of Site Security Plan Carlsbad FOT Office 3150 E. Greene Street, Carlsbad, NM 88220

<u>Production System</u>
Oil Sales Description: By LACT to Pipeline

Seal Requirements:

- I. Production & Sales Phase
- (1) Valve 1 Open
- (2) Valve 2 Locked Closed
- (3) Valve 3 Open
- (4) Valve 4 Locked Closed
- (5) Valve 5 Open