

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36500
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well Number: 110H
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,005' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: _____

2. Name of Operator:
Chevron U.S.A. Inc.

3. Address of Operator:
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location
 Unit Letter M : 653 feet from the South line and 20 feet from the West line
 Section 1 Township 18-S Range 34-E NMPM County Lea

HOBBS OCD
MAY 17 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well is uneconomic to operate so the plan is to TA the well for future use per the following procedure:

- MIRU, NDWH, NU BOPE.
- POOH with all producing equipment.
- Set CIBP @ ~4,235' MD and cap with 35' or 25 sxs of CMT. Circulate PKR fluid.
- Notify NMOCD to witness pressure test of casing and chart
- File subsequent report with MIT chart to NMOCD

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior to running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry D. Poole TITLE Production Engineer DATE 17May2018

Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron.com PHONE: (432) 687-7295

For State Use Only

APPROVED BY: Marky Brown TITLE AD/II DATE 5/21/2018
 Conditions of Approval (if any):

VGSAU 110H Wellbore Diagram

Created:	04/06/06	By:	C. A. Irlie
Updated:	08/15/07	By:	HLH
Lease:	Vacuum Grayburg San Andres		
Field:	Vacuum Grayburg San Andres		
Surf. Loc.:	653' FSL & 20' FWL		
Bot. Loc.:	656' FSL & 2,407' FEL		
County:	Lea	St.:	NM
Status:	Active Oil Well		

Well #:	110H	St. Lse:	
API		30-025-36500	
Unit Ltr.:	M	Section:	1
TSHR/Rng:		S-18 E-34	
Unit Ltr.:	O	Section:	2
TSHR/Rng:		S-18 E-34	
Directions:	Buckeye, NM		
Chevno:	HN4032		

Surface Casing

Size:	8 5/8
Wt., Grd.:	24#, J-55
Depth:	1,548
Sxs Cmt:	656
Circulate:	Yes, 62sxs
TOC:	Surface
Hole Size:	12 1/4

Production Casing

Size:	5 1/2
Wt., Grd.:	15.5# J-55
Depth:	4,652
Sxs Cmt:	855
Circulate:	No
TOC:	874 est
Hole Size:	7 7/8

Horizontal Section

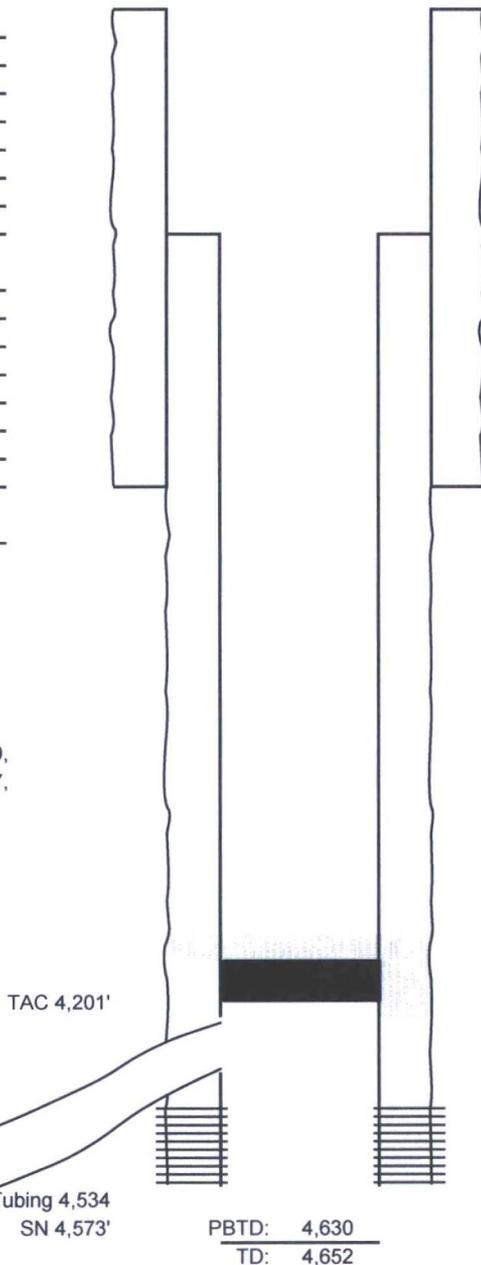
TOW:	4,279
BOW:	4,286
MD:	6,840
TVD:	4,661
Hole Size:	4 3/4

Perforations

4406-37, 42-46, 56-76, 84-99,
4519-22, 26-35, 49-61, 68-77,
81-98, 4601-10

Equipment

2 7/8" J-55 Tubing 4,184'
TAC 4,190'
SN 4,508'



KB:	4,005
DF:	
GL:	3,997
Ini. Spud:	12/16/03
Ini. Comp.:	12/29/03

**Perf. and Stimulation History:
VGSAU #110H**

12/29/03 Ini Comp: Tag Landing Collar 4600, drl 4630 (PBD), perf 2 spf 120° 4610-01, 4598-81, 77-68, 61-49, 35-26, 22-19, acid 4550 gls 15% HCL 175 7/8 BS (poor ball action), SIS, CIBP 4510, perf 2 spf 120° 4499-84, 76-56, 46-42, 37-06, acid 4553 gls 15% HCL 2000# RS, SIS. (CIBP still In)

1/20/04 Open Lower Perfs: CO 10' fill, drl CIBP 4510, push to 4630, sub 4574.

3/8/04 Horz Prep

3/25/04 Drl Horz: Set whipstock, TOW 4279, BOW 4286, Losing Fluid 5 bph 5948 MD (~4582 TVD) 80% Dol 20% snd, Losing 15 bph 6631 MD (~4640 TVD), MD 6840, TVD 4661 (whipstock still in).

4/5/04 Horz Comp: 12 spaced porter subs, pkr 4054, acid 80,000 gls 15% HCl 38000 gls gel wtr, sub 4250.

5/28/04: LD Sub & Tbg, ret whipstock.

6/7/04: Rod Pmp 2 7/8 tbg 4573.

8/28-9/28/06: Plugback portion of horizontal-RTP: wash over fish fr 4578-4630', drill out composite plug push to 4606'

CIBP @ 4235' MD. Capped w/ 35' or 25 sxs of CMT.