

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063586
2. Name of Operator CIMAREX ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
Contact: PATRICIA HOLLAND E-Mail: pholland@cimarex.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 202 S CHEYENNE AVE. SUITE 1000 TULSA, OK 74103	3b. Phone No. (include area code) Ph: 918-560-7081	8. Well Name and No. SOUTHERN CALIFORNIA 29 FED 19H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R32E SWSW 1390FSL 308FWL		9. API Well No. 35-025-43070
10. Field and Pool or Exploratory Area BONE SPRING		11. County or Parish, State LEA COUNTY, NM

HOBBS OGD
MAY 08 2018
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/3/2017 Spud Well
11/14/2017 TD 26? Surface Hole. Ran 20? 94# J-55 BT&C Csg @ 934?
11/15/2015 Mix and Pump Lead cmt: 2445 sxs HalCem C, 14.8 ppg, 1.34 yld. Circ 1328 sxs of cmt to surface. WOC 24+ HRS
11/17/2017 Test Csg to 1500 psi, Good Test
11/21/2017 TD 17.5? Hole @ 2692?. Ran 13 3/8? 54.5# J-55 BT&C Csg to 2692?
11/22/2017 Mix and Pump Lead Cmt: 1800 sxs of EconoChem tm C, 12.9 ppg, 1.898 yld. Tail cmt: 550 sxs of Halcem tm, 14.8 ppg, 1.332 yld. Circ 745 sxs of cmt to surface. WOC 24+ HRS
11/23/2017 Test Csg to 1500 psi for 30 Min, Good Test
11/25/2017 TD 12 1/4" Csg @ 4205?. Ran 9 5/8? 40# J-55 LTC csg 4205?. Dv Tool set @ 2755?
11/26/2017 Mix and Pump Stage 1 Lead cmt: 425 sxs of EconoCem, 12.9 ppg, 1.86 yld. Tail 295 sxs

14. I hereby certify that the foregoing is true and correct. Electronic Submission #411018 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/12/2018 ()	
Name (Printed/Typed) PATRICIA HOLLAND	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/10/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #411018 that would not fit on the form

32. Additional remarks, continued

HalCem, 14.8 ppg, 1.33 yld. Stage 2 Cmt: 560 sxs of EconoCem, 12.9 ppg, 1.86 yld. Circ 53 sxs of cmt to surface. WOC 15+ HRS
12/6/2017 TD Well @ 13663?
Ran 5 1/2" 20# -110 CY BT&C @ 13363?
12/7/2017 Mix and Pump Lead Cmt: 1825 sxs NeoCem, 11.9 ppg, 21.128. Tail cmt: 1450 sxs VersaCem H, 14.5 ppg, 1.24 yld. Circ 981 sxs of cmt to surface. WOC
12/9/2017 Rig Released