Debuts   1-(373) 39-16    Debuts   De	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 L625 N French Dr. Holl Mary 240	Form C-103 Revised July 18, 2013	
Santa Fe, NM 87505   6. State Oil & Gas Lease No.	1025 14. 1101011 51., 110455 111100240	WELL API NO.	
Santa Fe, NM 87505    Santa Fe, Sant	District II – (575) 748-1283 811 S. First St., Artesia, NM 882104 21 2000 OIL CONSERVATION DIVISIO		
DONOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEND OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator ECG Resources, Inc.  3. Address of Operator P.O. Box 2267 Midland, TX 79702  4. Well Location P.O. Box 2267 Midland, TX 79702  5. West Markey Poor To Other Data NOTICE Of Interest Poor To Other Data NOTICE Of	District III – (505) 334-6178 Mrs. 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE	
DONOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEND OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator ECG Resources, Inc.  3. Address of Operator P.O. Box 2267 Midland, TX 79702  4. Well Location P.O. Box 2267 Midland, TX 79702  5. West Markey Poor To Other Data NOTICE Of Interest Poor To Other Data NOTICE Of	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe	6. State Oil & Gas Lease No.	
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   FOROPOSALS)			
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number   GO3H   Acceptance   S. Well Number   COGRID Number   T377	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Condor 32 State	
EOG Resources, Inc.  3. Address of Operator P.O. Box 2267 Midland, TX 79702  4. Well Location P.O. Box 2267 Midland, TX 79702  4. Well Location Section C. 843 feet from the North line and 2556 feet from the Section C. 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL ODWHOLE COMMINGLE OTHER CLOSED-LOOP SYSTEM OTHER COMPLEX SERVICE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/30/18 Spud 17-1/2* hole. Ran 13-3/8*, 54.5%, J55 STC casing set at 1005*. 5/01/18 Cement lead w 680 sx Class C, 14.8 ppg, 1.36 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 325 sx cement to surface. WOC 4 hrs. Released preset rig. 5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4* hole. 5/07/18 Ran 9-5/8*, 40ff, HCK55 LTC (3986*) Ran 9-5/8*	1. Type of Well: Oil Well Gas Well Other		
P.O. Box 2267 Midland, TX 79702   Hardin Tank; Bone Spring	2. Name of Operator EOG Resources, Inc.		
A. Well Location   C   843   feet from the   North   line and   2556   feet from the   Section   32   Township   25S   Range   34E   NMPM   County   Lea			
Unit Letter : feet from the line and feet from the line Section 32 Township 25S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3319' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DETILLING OPNS   PAND A   CASING/CEMENT JOB   COMMINGE COMMINGE   PAND A   CASING/CEMENT JOB   COMMENCE DETILLING OPNS   PAND A   CASING/CEMENT JOB   COMMINGE COMMINGE   COMMINGE	4. Well Location C 843 North		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DRILLING OPNS   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   DTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion or recompletion.  4/30/18 Spud 17-1/2" hole.  Ran 13-3/8", 54.5#, J55 STC casing set at 1005'.  5/01/18 Cement lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield.  Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig.  5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole.  5/05/18 Ran 9-5/8", 40#, HCK55 LTC (0-3986'-5216')  Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 11.5 C (0-3986'-5216')  Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 12.7 ppg, 2.36 CFS yield.  Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date: 4/30/18 Rig Release Date:  TITLE Regulatory Analyst  DATE 5/14/2018  Type or print name  Stan Wagner  For State Use Only  Petroleum Engineer  DATE 432-686-3689	Unit Letter :feet from the line a	andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Township and Tamige of		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   PA	12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   COMMENCE COMMENCE DRILLING OPNS.   PAND A   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   DULL OR ALTER CASING   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   MULTIPLE COMPL   THER:   OTHER:   O	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMPLOOP SYSTEM   OTHER: OTHER:   OTH	PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIA	L WORK ALTERING CASING	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  TIS. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/30/18 Spud 17-1/2" hole. Ran 13-3/8", \$4.5#, J55 STC casing set at 1005'.  5/01/18 Cement lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig. 5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole. 5/07/18 Ran 9-5/8", 40#, HCK55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date:  4/30/18  Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE  Regulatory Analyst  DATE  5/14/2018  PHONE:  432-686-3689  PHONE:  DATE  DATE  DATE  DATE		_	
DTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/30/18 Spud 17-1/2" hole. Ran 13-3/8", 54.5#, J55 STC casing set at 1005'.  5/01/18 Cement lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig.  5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole.  5/07/18 Ran 9-5/8", 40#, J55 LTC (0-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date:  4/30/18 Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Hand and complete to the best of my knowledge and belief.  TITLE Regulatory Analyst  DATE 5/14/2018  PHONE: 432-686-3689  PHONE: 432-686-3689	DOWNHOLE COMMINGLE		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/30/18 Spud 17-1/2" hole. Ran 13-3/8", 54.5#, J55 STC casing set at 1005'.  5/01/18 Cernent lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig. 5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole. 5/07/18 Ran 9-5/8", 40#, 4/55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date:  4/30/18 Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Stan Wagner E-mail address:  TITLE Regulatory Analyst  DATE 5/14/2018  PHONE: 432-686-3689  PHONE: 432-686-3689		П	
proposed completion or recompletion.  4/30/18	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
Ran 13-3/8", 54.5#, J55 STC casing set at 1005'.  5/01/18 Cement lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig.  5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole. 5/07/18 Ran 9-5/8", 40#, J55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date: 4/30/18 Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Frank Wagner Femail address:  TITLE Regulatory Analyst  DATE 5/14/2018  PHONE: 432-686-3689  PHONE: 432-686-3689  PHONE: 432-686-3689  PHONE: DATE DATE DATE DATE			
Ran 13-3/8", 54.5#, J55 STC casing set at 1005'.  5/01/18 Cement lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig.  5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole.  5/07/18 Ran 9-5/8", 40#, J55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date: 4/30/18 Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Figure 1 Stan Wagner Figure 2 Stan Wagner For State Use Only  Petroleum Engineer  DATE DATE DATE  DATE DATE  DATE  DATE  DATE  DATE  DATE  DATE  DATE  DATE  DATE  DATE  DATE  DATE	4/30/18 Spud 17-1/2" hole.		
tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig. 5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole. 5/07/18 Ran 9-5/8", 40#, J55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date:  4/30/18  Rig Release Date:  Title  Regulatory Analyst  DATE  5/14/2018  Type or print name  Stan Wagner  E-mail address:  PHONE:  432-686-3689  PHONE:  Petroleum Engineer  DATE  DATE  DATE	Ran 13-3/8", 54.5#, J55 STC casing set at 1005'.		
Circulated 335 sx cement to surface. WOC 4 hrs. Released preset rig.  5/05/18 Tested casing to 1500 psi for 30 min. Resumed drilling 12-1/4" hole.  5/07/18 Ran 9-5/8", 40#, J55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date:  4/30/18  Rig Release Date:  Title Regulatory Analyst  Title Regulatory Analyst  DATE 5/14/2018  Type or print name Stan Wagner  E-mail address: PHONE: 432-686-3689  PHONE: 432-686-3689  PHONE: DATE DATE DATE DATE			
5/07/18 Ran 9-5/8", 40#, J55 LTC (0'-3986') Ran 9-5/8", 40#, HCK55 LTC (3986'-5216') Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date:  4/30/18  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Stan Wagner  E-mail address:  PHONE:  432-686-3689  Petroleum Engineer  DATE  DATE  DATE			
Cement lead w/ 380 sx Class C, 12.7 ppg, 2.36 CFS yield; tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date: 4/30/18 Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE From Figure 1 Stan Wagner E-mail address: PHONE: 432-686-3689  For State Use Only  APPROVED BY: 1TILE Petroleum Engineer  DATE DATE DATE DATE			
tail w/ 415 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 325 sx cement to surface. Good casing test to 2300 psi.  Spud Date: 4/30/18 Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Stan Wagner E-mail address: PHONE: 432-686-3689  For State Use Only  APPROVED BY: Petroleum Engineer  DATE O4 \$156			
Spud Date: 4/30/18  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Stan Wagner  Title  E-mail address:  PHONE: 432-686-3689  Petroleum Engineer  DATE  DATE  DATE  DATE  DATE			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE  Regulatory Analyst  DATE  5/14/2018  E-mail address:  PHONE:  Petroleum Engineer  DATE  DATE  DATE	Circulated 325 sx cement to surface. Good casing test to	2300 psi.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE  Regulatory Analyst  TITLE  DATE  5/14/2018  E-mail address:  PHONE:  Petroleum Engineer  DATE  DATE  DATE	4/00/40		
SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/14/2018  Type or print name For State Use Only  APPROVED BY: Petroleum Engineer DATE 04/1/65	Spud Date: 4/30/18 Rig Release Date:		
SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/14/2018  Type or print name For State Use Only  APPROVED BY: Petroleum Engineer DATE 04 143			
Type or print name For State Use Only  APPROVED BY:  TITLE  E-mail address:  Petroleum Engineer  DATE  O 4 1 165	I hereby certify that the information above is true and complete to the best of my kn	lowledge and belief.	
APPROVED BY: Petroleum Engineer  DATE 044465	SIGNATURE SIGNATURE Regulatory A	nalyst 5/14/2018	
APPROVED BY: Petroleum Engineer DATE 04 14 16	Type or print name E-mail address:	PHONE: 432-686-3689	
APPROVED BY: DATE DATE DATE	Petrole	um Engineer	
	APPROVED BY:TITLE	DATE 641713	