NM OIL CONSERVATION

Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
811 S First St. Artesia NM 88217 CELV CONSERVATION DIVISION	
	5. Indicate Type of Lease STATE X FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM  RECE Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Shelley 35 State
1. Type of Well: A Oil Well Gas Well Other	8. Well Number 6
2. Name of Operator Cimarex Energy Co. of Colorado	9. OGRID Number 162683
3. Address of Operator	10. Pool name or Wildcat
202 S. Cheyenne Ave., Suite 1000, Midland TX 79705  4. Well Location	Skaggs; Glorieta, NW
Unit Letter I : 1980 feet from the S line and 800 feet from the E line	
Section 35 Township 19S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	E DRILLING OPNS. P AND A
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Amithy Crawford TITLE Regulatory	Analyst DATE 4/5/2018
TYPE OR PRINT NAME Amithy Crawford E-MAIL: acrawford	@cimarex.com PHONE: 432-620-1909
For State Use Only	@cimarex.com PHONE: 432-620-1909  DATE 05/24/2018
APPROVED BY Mark Whather TITLE P.E.S.	DATE 05/24/2018