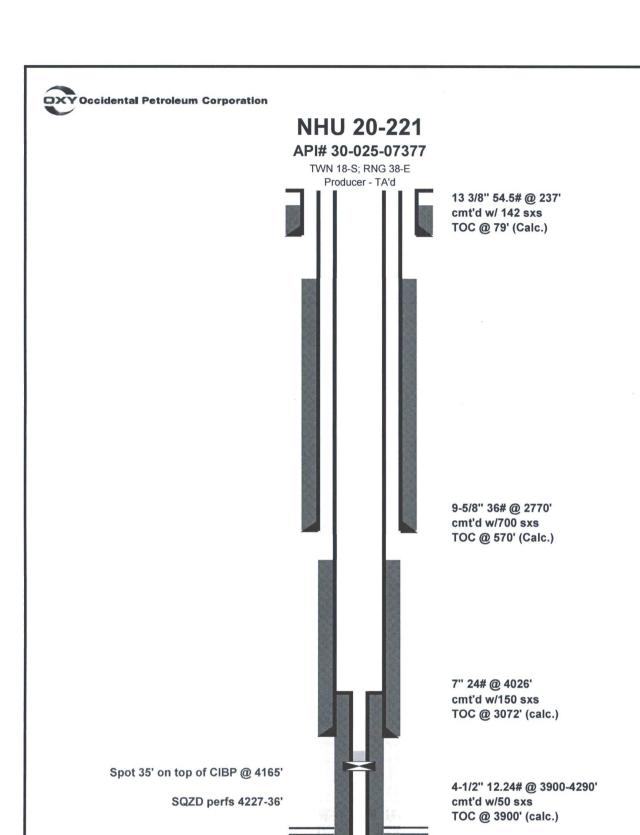
Submit 1 Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I - (575) 393-6161			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	25 N. French Dr., Hobbs, NM 88240 strict II – (575) 748-1283		WELL API NO. 30-025-07377	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	e of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & C	
87505				19552
	FICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FC	HOBBS OC	8. Well Numbe	Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other: Injector	2004		221
2. Name of Operator	Gas wen Guier. Injector	JUN 05 201	9. OGRID Num	
. 0	Occidental Permian Ltd.			157984
3. Address of Operator	ox 4294, Houston, TX, 77210	RECEIVE		or Wildcat lobbs (G/SA)
4. Well Location				
15.7	310feet from theNorth	line and1320	feet from th	ne West line
Section 20		Range 38E	NMPM	Lea County
Section 20	11. Elevation (Show whether DR,		TAIVII IVI	Dea County
3654' (DF)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			INT TO PA PM	
TEMPORARILY ABANDON			P&A NR	
DOWNHOLE COMMINGLE		CASING/CLIVILIVI		P&A R
OTHER:	ploted exerctions (Clearly state all	OTHER:	aiva partinant da	stag including actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
A NUMBER OF THE PROPERTY OF TH				
 MIRU PU RIH with open ended tbg, Tag 	canned CIRP @ 4130' Snot 25 sv	of Duri	ng this proced	lure we plan to use
2. Will open chief log, Tag capped in the closed-loop system with a steel				
3. Circulate 12# Flugged inud,				
4. Pressure test casing to 500 psi disposal per ODC Rule 19.15.17				
5. Perf and sqz 100 sx of cmt from 2820' (50' below intermediate csg shoe). WOC and Tag (Yates / Csg Shoe plugs)				
6. Perf and sqz 100 sx of cmt from 1600' WOC and Tag (Rustle plug)				
7. Perf at 350' and sqz 200 sx circulate to surface. Top-off as necessary (Surface plug)				
8. Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling9. Clean up location, remove anchors				
7. Clean up location, remove and	nots			
Spud Date:	NOTIFY (OCD 24 HOURS	PRIOR TO	
BEGINNING PLUGGING OPERATIONS				
		TO I LOGOINO	OFLICATIO	IVS
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Draduction Engineer DATE 06/04/2018				
SIGNATURE TITLE Production Engineer DATE 06/04/2018				
Type or print name <u>Carlos Restrepo</u> E-mail address <u>carlos_restrepo@oxy.com</u> PHONE: <u>713-838-5772</u>				
For State Use Only				
APPROVED BY: Mahle take TITLE Poholeum Engr. Specialist DATE 06/05/2018				
Conditions of Approval (if any):				

C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL



PBTD @ 4130' TD @ 4290'



NHU 20-221

API# 30-025-07377

TWN 18-S; RNG 38-E Producer - TA'd

Perf at 350 and Sqz 200 sx from 400' (Surface Plug)

Perf at 1600/ and Sqz 100 sx from 1650' (Rustle Plug)

13 3/8" 54.5# @ 237' cmt'd w/ 142 sxs TOC @ 79' (Calc.)

perf and Sqz 100 sx from 2820' (Yates / Csg Shoe Plug)

Spot 25 sx on top of Plug

Spot 35' on top of CIBP @ 4165'

SQZD perfs 4227-36'

9-5/8" 36# @ 2770' cmt'd w/700 sxs TOC @ 570' (Calc.)

7" 24# @ 4026' cmt'd w/150 sxs TOC @ 3072' (calc.)

4-1/2" 12.24# @ 3900-4290' cmt'd w/50 sxs TOC @ 3900' (calc.)

PBTD @ 4130' TD @ 4290'