Form	3160-5
(June	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	11	JUN
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill or to re-enter an pro-	0	00

Do not use this form for proposals to abandoned well. Use form 3160-3 (AP	drill or to re-enter to BBS OCI D) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 MAY 2 9 2018		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☑ Oil Well □ Gas Well □ Other	RECEIVED	8. Well Name and No. LEA SOUTH 25 FED COM WCA 12H
2. Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING, LEQMail: jelrod@chisholmenergy.com		9. API Well No. 30-025-43110
3a. Address 801 CHERRY ST., SUITE 1200 - UNIT 20 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728	 Field and Pool or Exploratory Area WC025G08S203435D;WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Sec 25 T20S R34E Mer NMP SESE 330FSL 340FEL 32.537761 N Lat, 103.506269 W Lon		LEA COUNTY, NM
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA

NMO(

5.

Lease Serial No. NMNM56265

FORM APPROVED

OMB NO. 1004-0137

Expires: January 31, 2018

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	U Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-14 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION OPERATIONS SUNDRY

01/19/2018-RUN CBL, EST TOC @ 4947 1/20/2018-TEST CSG TO 9980 PSI, 30 MIN, GOOD TEST SET PLUG @ 15900'; PERFORTATE TOE FROM 15840-15705

01/30-02/05/2018-COMPLETIONS OPERATIONS; PERFORATE FROM 11715'-15675'; FRAC WITH 474 BBLS HCI + 90185 BBLS SW W/3987913# 100 MESH + 2204072# 20/40 SAND

02/06-02/08/2018-DRILL OUT 02/09/2018-TURN TO PRODUCTION

14. I hereby certify that the foregoing is true and correct. Electronic Submission #419438 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/17/2018 ()

Title SENIOR REGULATORY TECH Name (Printed/Typed) JENNIFER ELROD (Electronic Submission) Date 05/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

AD

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **OPERATOR-SUBMITTED ****

Additional data for EC transaction #419438 that would not fit on the form

32. Additional remarks, continued

A

02/23/2018-RUN GAS LIFT AND SET TBNG @ 11537'