B SUNDRY Do not use thi	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	NTERIOR GEMENT RTS ON WELLS drill or to re-enter an D) for such proposals.	5. Lease Seria NMLC06 2 9 2018 6. If Indian, A							
SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVEP If Unit or CA/Agreement, Name and/or No.										
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Oth 		8. Well Name and No. BLUE KRAIT 23 FED 4H								
2. Name of Operator DEVON ENERGY PRODUCT		9. API Well No. 30-025-43238								
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area RED HILLS: BONE SPRING, N						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 23 T14S R33E SESE 200FSL 630FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF ACTION									
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	 Production (Start/Rest Reclamation Recomplete Temporarily Abandon Water Disposal 	□ Well Integrity ☑ Other						
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Amended Completion Summa	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices must be fil inal inspection.	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, include	red and true vertical depths of a Required subsequent reports mpletion in a new interval, a F	all pertinent markers and zones. must be filed within 30 days form 3160-4 must be filed once						

12/19/2017 - 2/12/2018: MIRU WL & PT. TIH & ran GR, found ETOC @ 208'. TIH w/pump through frac plug and guns. Perf Bone Spring from 11401'-15668'. Frac totals 588 bbls acid, 8,538,180# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 15722'. RIH wit 313 jts 2-7/8" L-80 tbg, set @ 10,7811. TOP.

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #413134 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/17/2018 ()									
Name (Printed/Typed)	REBECCA DEAL	Title	REGUL/	ATORY	COMPLI	ANCE PI	ROFESSI	_//	/
Signature	(Electronic Submission)	Date	05/02/2	ACC	EPTE	D FOR	RECO	RD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		Title			MAY	17	2018	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		BL	INFAV OF	LAND M	INACENEN		h/
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2) *	* OPERATOR-SUBMITTED ** OPERATOR-	SUBN	IITTED **	OPER	RATOR-	SUBMIT	TED **	K	2
			C						1/