Form 3160-5 (June 2015)

NMOCD UNITED STATES

DEPARTMENT OF THE INTERIOR HObbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL BOBBS OC abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM57285	
					6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 9 2018					7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No ESPEJO FEDER	
Name of Operator Contact: TESSA FITZHUGH XTO ENERGY, INC. E-Mail: tessa_fitzhugh@xtoenergy.com					9. API Well No. 30-025-43742	
3a. Address 6401 HOLIDAY HILL RD, BLD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-620-4336			10. Field and Pool or Exploratory Area LEA		
4. Location of Well (Footage, Sec., T.			11. County or Parish	, State		
Sec 23 T19S R34E Mer NMP		LEA COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE OF	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Acidize Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hydra	ulic Fracturing	□ Reclam	ation	■ Well Integrity
Subsequent Report	☑ Subsequent Report ☐ Casing Repair ☐		v Construction		olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	and Abandon	□ Temporarily Abandon		Production Start-up
	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the state is ready for fix TO Energy, Inc. respectfully first production on the reference 02/13/2018 to 03/15/2018 MIRU WL. Run RCBL Test from 03/16/2018 to 3/23/2018 Continue to frac well in 24 state and 9719017 gals of fluid.	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation repandonment Notices must be filinal inspection. submits this sundry noticed well.	give subsurface lot the Bond No. on fisualts in a multiple led only after all rese to report the figure 10 min (good).	cations and measur file with BLM/BIA. completion or reco- quirements, includi completion oper	red and true vo . Required sul mpletion in a ing reclamatio rations and od). Start fr	ertical depths of all pert bsequent reports must b new interval, a Form 31 n, have been completed	inent markers and zones. be filed within 30 days 60-4 must be filed once
04/12/2018 to 04/14/2018 MIRU coil tubing unit. Drill out 4/19/2018 to 04/27/2018 Run in hole with packer assen 05/10/2018		et at 10190.				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #420625 verified by the BLM Well Information System For XTO ENERGY, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/21/2018 () Name (Printed/Typed) TESSA FITZHUGH Title REG. ANALYST						
					PITED FOR	RECOKD//
	THIS SPACE FO	OR FEDERAL	OR STATE (OFFICE U	SE .	- A M
_Approved By			Title		MAY 2 1/20	Date Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		DADI CRADINI	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pers	son knowingly and	willfully to m	ake to any department of	or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #420625 that would not fit on the form

32. Additional remarks, continued

Date first oil