(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMNM118727 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entire and	85	O
Do not use this form for proposals to drill or to re-enter an		

abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN 1	RIPLICATE - Other inst	ructions on pa	ge 2	EIVED	7. If Unit or CA/Agreer	ment, Name and/or No.				
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other					8. Well Name and No. ORRTANNA 20 FED 606H					
Name of Operator EOG RESOURCES, INC.	S.COM	9. API Well No. 30-025-43746								
3a. Address P.O. BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-686-3697					10. Field and Pool or Exploratory Area RED HILLS WC-025 S263327G					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, S	tate				
Sec 20 T26S R33E SWSE 583FSL 2432FEL					LEA COUNTY COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION			TYPE OF	ACTION						
Notice of Intent ■	☐ Acidize	□ Deeper	1	☐ Producti	on (Start/Resume)	■ Water Shut-Off				
	☐ Alter Casing	☐ Hydrau	ilic Fracturing	☐ Reclama	ation	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	□ New C	onstruction	□ Recomp	lete	⋈ Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug ar	nd Abandon	☐ Tempora	arily Abandon	Drilling Operations				
-	☐ Convert to Injection	□ Plug B	ack	☐ Water D	isposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/10/18 Spud 17-1/2" hole. 5/11/18 Ran 13-3/8", 54.5# J-55 STC casing set at 962'. Cement lead w/700 sx class C, 13.8PPG, 1.64 CFS yield; tail 200 sx class C, 14.8 ppg, 1.36 CFS yield. Circulated 503 sacks cement to surface. Tested casing to 1500 for 30 minutes. Test good. Released surface rig.										
14. Thereby certify that the foregoing is true and correct. Electronic Submission #420516 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/17/2018 () Name (Printed/Typed) ELIZABETH CASTILLO Title REGULATORY JECHNO DICTORD										
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Signature (Electronic S	Submission)	D	eate 05/16/20	018	IA	n				
THIS SPACE FOR FEDERAL OR STATE OF THE 2018										
Approved By			Nite BU	REAU OF LAI	ND MANAGEMENT	Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	uitable title to those rights in the	e subject lease	Office	CARLSBAD	1					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any perso	n knowingly and	willfully to ma	ke to any department or a	gency of the United				

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **