Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM112279

NMNM112279	

SUNDRY I	NMNM112279								
Do not use thi abandoned wel	6. If Indian, Allottee or	Tribe Name							
SUBMIT IN 1	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Gas Well ☐ Oth	er	9 2018	8. Well Name and No. FOX 30 FED COM 604H						
Name of Operator EOG RESOURCES, INC.	9. API Well No. 30-025-43879								
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No Ph: 432-68	(include area code) 6-3697		10. Field and Pool or Exploratory Area WC-025 S253336D UPPER WC					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State					
Sec 30 T25S R34E NESE 219	00FSL 1013FEL		LEA COUNTY COUNTY, NM						
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	ACTION								
□ Notice of Intent	☐ Acidize	Acidize		☐ Product	ion (Start/Resume)	■ Water Shut-Off			
	Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclar		ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	New Construction Recom		olete	⊘ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	Plug and Abandon		rarily Abandon Drilling Operations				
	☐ Convert to Injection	Plug	Back Water I		Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/30/18 Resumed drilling 8-3/4" hole. 5/3/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 985') Ran 7-5/8", 29.7#, HCP-110 FXL (985' - 11754') Cement lead w/695 sx class C, 11.5 ppg, 2.43 CFS Yield; tail w/140 sx class H, 15.6 ppg, 1.23 CFS yield. Tested casing to 2500 psi. Test good. Did not circulate cement) ETOC at 2526'. Does not need to the foregoing is true and correct.									
	Electronic Submission #42	SOURCES, I	NC., sent to the l	Hobbs					
Name (Printed/Typed) ELIZABET	'H CASTILLO	Title REGULATORY TECH							
			100	darea	=======================================	A			
Signature (Electronic S	Submission)		Date 05/15/20	PIED	FORRECORD)			
	THIS SPACE FOR	RFEDERA	L OR STATE	FFICE U	SE / / //				
Approved By			Title	MAY	2018	Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the s	Office BUREAU OF LAND MANAGEMENT							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a creatatements or representations as to	ime for any pe	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	agency of the United			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATØR-SUBMITTED

Additional data for EC transaction #420146 that would not fit on the form

32. Additional remarks, continued

Resumed drilling 6-3/4" hole.