

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBBS OGD
JUN 07 2018
RECEIVED
CONSERVATION DIVISION
South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-28978
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 180
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator P.O. Box 4294, Houston, Tx 77210	
4. Well Location (Surface) Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>1275</u> feet from the <u>East</u> line Section <u>05</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/> ESP Upsize and Flowing well Test	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
 - 2) POOH w/ 2-7/8" prod string and ESP equipment
 - 3) Trip a bit to PBTD and circulate well clean
 - 4) RIH with 2-7/8" prod string and perform flowing well test
 - 5) ND BOP. NU Wellhead. RDMO PU.
- Following Flowing well test (3-7 days)
- 1) MIRU PU. ND Wellhead. NU BOP.
 - 2) POOH w/ 2-7/8" prod string
 - 3) RIH with upsized ESP on 2-7/8" tubing
 - 4) ND BOP. NU Wellhead.
 - 5) RDMO PU. Put well onto production

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 06/07/2018

Type or print name Jacob S. Cox E-mail address: Jacob_Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 6/7/2018

Conditions of Approval (if any):

mb