Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVIDA	30-025-43858
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. France Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N. 7505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, No. 7505	6. State Off & Gas Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACKETO A	Hearns 34 State Com
PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 708H
2. Name of Operator EOG Resources, Inc.	·	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	10. Pool name or Wildcat *WC-025 G-09 S243336l; Upper Wolfcamp
4. Well Location O 275 South 2432 East		
Unit Letter	: reet from the line and	ieet from theine
Section 34	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Lea
	3467' GR	cc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON DULL OR ALTER CASING		RILLING OPNS. P AND A
DOWNHOLE COMMINGLE		NT JOB
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	and sive mentioent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/29/18 Resumed drilling 12-1/4" hole.		
6/01/18 Ran 9-5/8", 40#, J55 LTC (0'-5012') Ran 9-5/8", 40#, HCK55 (5012'-5052')		
6/02/18 Cement lead w/ 1140 sx Class C, 12.7 ppg, 2.23 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.42 CFS yield.		
Circulated 478 sx cement to surface.		
Released preset rig.		
Spud Date: 5/27/18	Rig Release Date:	
Spud Date: 5/27/18	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A.	Regulatory Analys	st 6/02/2018
SIGNATURE Slaw Ce	IIILE	DATE
Type or print name Stan Wagn	et/ E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: THE APPROVED BY:	Sharp TITLE Staff MOR	DATE 6-12-18
Conditions of Approval (if any):	co my right	