Office Submit I Copy To Appropriate Distr	State of New IVI			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882 <u>District II</u> – (575) 748-1283	OH CONCERNATION	L DIVICOCO	30-025-44672	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVASMIN	5. Indicate Type of L	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	1220 South St. Fra	3018	STATE	FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NN	Santa Fe, N	101 1 2018	6. State Oil & Gas Le	ase No.
87505		In Elde	7 1	** A NT
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BASSIS A			7. Lease Name or Un	
DIFFERENT RESERVOIR. USE AFFEICATION FOR FERWIT (FORM C-101) FOR SOCH			Condor 32 Sta	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 511H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wil	dcat
P.O. Box 2267 Midland, TX 79702			Hardin Tank; B	Bone Spring
4. Well Location C 843 North				
Unit Letter : feet from the line and line and line and Section 32 Township 25S Range 34E NMPM County Lea				
Section	11. Elevation (Show whether DR			Junty Lea
	3321' GR		1.00	The second secon
12 Ch	ale Ammunuista Day ta Indiasta N	oture of Notice	Danast as Other Dat	to.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE		O TONTO O EMET	. 005	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	J _: : :	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
6/4/18 TD at 15915' MD.				
6/5/18 Ran 5-1/2", 20#, EY HCP-110 RDT-BTX (0'-15910')				
6/6/18 Cement lead w/ 310 sx Class H, 10.8 ppg, 2.78 CFS yield;				
540 sx Class H, 11.5 ppg, 2.16 CFS yield;				
tail w/ 1370 sx Class H, 13.5 ppg, 1.35 CFS yield. Casing tested to 5000 psi. ETOC at 1300' calc by volume. will run CBL during completion.				
6/7/18 Rig released.				
Spud Date: 4/28/18	Rig Release Da	te: 6/7/18		
<u> </u>	<u>.</u>			
Thumber and C. Alexade in Comparison shows in American Jacobs 40 Alexades Alexades Comparison July 11:16				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Regulatory Analyst 6/08/2018				
SIGNATURE Way IIILE			DATE_	/32_696 2690
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689				
For State Use Only A + 4 - 704				
APPROVED BY Sharp TITLE Staff Myn DATE 6-12 18				
Conditions of Approval (if any)		U U		