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b. Type of Completion B) New Well □ Work Over □ Deepen □ Ping Black □ Unit or CA Agreement Name and No. 2. Name of Operator Costauct: D, PATRICK DARDEN, PE 1. Lisses Name and Well No. 1. Lisses Name and Well No. 3. Address 320 CPC ATING LE-Mail: pdorden@lighegold com Pin. Black (D, PATRICK DARDEN, PE 1. Lisses Name and Well No. 4. Location of VWALL SUFF 1800 Pin. Black (D, PATRICK DARDEN, PE 1. Lisses Name and Well No. At top prod interval register bit with Method to econduce with Peter Inquirements)* JUN 1 3 2018 0. First age 2018 2018 At top prod interval register bit with Method to econduce with Peter Inquirements)* JUN 1 3 2018 0. First age 2018 2018 14. Dass Spadded 105 Date TD, Reached Defit 2017 10. Date Completed 11. Elevations DDF 6K. B. RT, GL * 3001 12. Casting out Liner Record (Report all strings std in with) 10. Date Completed 10. Date Completed 10. Date Completed 13. State: Liner Record MO 16268 19. Play Black TD. TO 10228 10. Dete Completed 13. State: Liner Record MO 16268 10. Dete Completed 10. Dete Completed 10. Dete Completed 13. State: Liner Record MO 10. Dete Completed 10. Dete Completed		WELL C	OMPL	ETION C	RRE	COMI	PLETIC	ON REPO	DRT	AND L	OG					
Other	la. Type of	Well 🛛	Oil Well	🗖 Gas '	Well	🗖 Dry			·				6. If	Indian, Allo	ottee or	Tribe Name
LEGACY RESERVES OPERATING LE-Mail: planten gillegacyto.com PAMID: 101 FED COM A 10H 3. Address 302 WALL, SUITE 1600 Ph. Provide second Ph. Provide second 9. API Well No. 4. Location of Well (Report location clearly and in accuratace with Foderal requirements)* Sec 15 2005 R34E Mer NMP At startice JUN 1 3 2018 4 // 20017 9. API Well No. 9. API Well No. 9. API Well No. At startice LOI 5 30PN. 140PN. 432PWL JUN 1 3 2018 4 // 20017 10. Field and Polic of Start Superstry of Arca 2001 Sec and Survey. 10. Field and Polic of Start Superstry of Arca 2001 Sec and Survey. 11. Sec., T., R. M. of Dick and Survey. 11. Sec., T., R. M. of Dick and Survey. 14. Date Special Of Dick and Survey. 10. Dick and Survey. 11. Sec., T., R. M. of Dick and Survey. 11. Sec., T., R. M. of Dick and Survey. 11. Sec., T., R. M. of Dick and Survey. 16. Date Completed 10. Dick Dick and Survey. 10. Dick and Survey. 11. Sec., T., R. M. of Dick and Survey. 11. Sec., T., R. M. of Dick and Survey. 11. Sec., T., R. M. of Dick and Survey. 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) 11. Sec., T., R. M. of Dick and Survey. 11. Sec., T. (Simit analysis) 11. Sec., T. (Simit analysis) 21. Type Electric & Other Mechanical Logs Run (With MD) Start Methodin Start Methodick Methodic Methodic Methodin Start Methodick Me	b. Type of	Completion	_		U Wor						_	lesvr.	7. Ui	nit or CA A	greeme	ent Name and No.
4. Location of Well (Report location clearly and is accordance with Federal requirements)* At starface UN 1 3 2018 2011 2025 March 1045FWL 101 7258 ADV (1045FWL Well Comparison of the starface of	2. Name of LEGAC	Operator Y RESERV	ES OPEI	RATING LE	-Mail: p	C darden	ontact: D @legacy	PATRICK	DAR	DEN, PE						
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At surface Lot 1 320FNL 1045FVL JUN 1 3 2018 II. Sec. T. R., M. or Block and Survey (Trans Rode Mer NMP Attoil depth Lot 1 340FNL 432FVL At top prod interval reported below is super TXDS Rode Mer NMP attoil depth Lot 1 340FNL 432FVL II. Date T.D. Reached Depth Completed Interval Depth Sec NDP Attoil depth Depth (MD) 12 Completed Interval Sec NDP Attained Depth 22(2017) II. Sec T. R., M. or Block and Survey (Trans Sec NDP Attained Depth 22(2017) 14. Date Spudded Dif 22(2017) II. Sec T. D. Reached Depth (II. 12(2017) II. Sec T. R., M. or Block and Survey (Trans Sec NDP Attained Depth 22(2017) 15. Total Depth: MD 16266 II. Sec T. R., M. or Block and Survey (Trans Sec NDP Attained Depth 22(2017) II. Sec T. R., M. or Block and Survey (Trans Sec NDP Attained Depth 22(2017) 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) II. Sec T. R., M. or Block and Survey (Trans Sec NDP Attained Depth 22(2017) II. Sec T. R., M. or Block and Survey (Trans Sec NDP Attained Depth 22(2017) 12. Social and Liner Record (Report all strings set in well) II. Sec T. R., M. or Block and Survey (Trans Sec NDP Attained Depth 22(2017) II. Sec Sec NDP Attained Depth 22(2017) 13. State Op C. Social C. So	4. Location					ordance	with Fed					-	10. F	ield and Po EAS-BON	ol, or I F SPR	Exploratory
At total depth Sec 7 120S R04E Mer NMP RECEIVED 12. Commy or Parith 13. State LEA 14. Date Spudded 07/26/2017 15. Date T.D. Reached 08/122017 16. Date Completed 0.P. & A. More Market 08/122017 17. Elevations (DF, K.B. RT, GL)* 18. Total Depth: MD 15286 19. Plag Back T.D.: MD 15286 20. Depth Bridge Plag Set: MD 21. Type Electric & Other Mechanical Logs Kan (Submit corps of each) 122. Was well cored? 20. No Pdt Bridge Plag Set: MD Yets (Submit analysis) Was DST no? 23. Cansing and Liner Record (Report all string: set in well) Hole Size Size/Grade Wt (#/A). Top Botom Stage Crementer Type of Cennent Shury Vol. (BBL) Cennent Top* Amount Pulled 17. Soot 13.375 J-JS 5 54.0 0 15266 1300 0 0 0 12.2250 9.625 HCK55 40.0 0 53430 3010 0 0 0 23.67 Depth Sch(MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 24. Tothing Record 10718		ce Lot 1 3	20FNL 1	045FWL					JUI				11. 5	ec., T., R.,	M., or	Block and Survey
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TVD 10251 TVD 10251 TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well correct? 22. Was well correct? 80 No We (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Bottom Depth Depth No Ve (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Depth Depth Type of Cenemit No. of Sks. & Slarty Vol. (BBL) Cement Top* Amount Pulled 17.500 13.375 J-55 54.6 0 15556 1300 0 0 5300 0	07/26/2	017	100	80	/12/201	7) D & 11/2′	A X 1/2017	Ready to I			361	IO GL	<u> </u>
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B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10718 TO 15231 TREAT WELL W/1.320 BBLS ACID, 6,490,836# SAND & 176,006 BBLS WTR 28. Production - Interval A Date First Test Production BBL 11/24/2017 03/25/2018 24 11/24/2017 03/25/2018 24 First New, 420 Press, 180.0 Ref. Cas. 180.0 Ref. Cas.			RING					Perte				Size				
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Size Flwg. Press. Rate BBL MCF BBL Ratio												у	Froduct	ion Method		010
Million China Chin		Flwg.								il	Well	Statu	1	JUN 7	1 i	NET T
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **	(See Instructi ELECTRON	ons and spac	ces for add	ditional data 420122 VER	on rever IFIED I	se side, SY TH) E BLM V	VELL INF	ORM/	ATION S	YSTEM		Č.		VDANA FIFI D	NAGEMENT OFFICE

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28b. Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weil	Status	tatus				
28c. Produ	ction - Interva	al D			.	4								
Date First Produced	Test Hours Test Date Tested Production			Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Well Status					
29. Dispos SOLD	ition of Gas(S	old, used	for fuel, vente	ed, etc.)										
30. Summa Show a tests, in		cones of p	orosity and co	ontents there		ntervals and all flowing and sh	l drill-stem nut-in pressures	1	31. For	mation (Log) Mar	kers	Т		
1	Formation		Тор	Bottom		Descriptions	s, Contents, etc.		Name Top Meas. Dept					
RUSTLER YATES SEVEN RIN QUEEN BELL CAN CHERRY (BRUSHY (BONE SPF	YON CANYON CANYON RING		1700 2000 3700 4600 5506 6519 7386 8406	2000 3700 4600 5506 6519 7386 8406 8596						RUSTLER1700YATES2000SEVEN RIVERS3700QUEEN4600BELL CANYON5506CHERRY CANYON6519BRUSHY CANYON7386BONE SPRING8406				
#52 CO AVALO	onal remarks ONTINUED. ON SHALE ONE SPRIN	8596 9		edure):										
1. Elec	enclosed attac ctrical/Mecha dry Notice fo	nical Logs				eport /sis	 3. DST Report 4. Directional Survey 7 Other: 							
	y certify that (please print)	C	Electr ommitted to	onic Subm For LEGA AFMSS fo	ission #420 ACY RESE	122 Verified t RVES OPER	by the BLM W ATING LP, s N WHITLOCI	ell Inform ent to the K on 05/2	mation Sy e Hobbs 25/2018 (1		hed instructio	ns):		
Signati	1re	(Electron	nic Submissi	on)			Date 05	5/15/201	8					
Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, fict	Title 43 U.S.(itious or frad	C. Section 1 ulent statem	212, make i ents or repre	t a crime for a esentations as	ny person know to any matter w	vingly and vithin its j	l willfully urisdictior	to make to any de	partment or a	gency		

** REVISED **

32. Additional remarks, continued

Directional survey attached. Log will be mailed to BLM Carlsbad Office.