

CONFIDENTIAL

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
20 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b><sup>1</sup> Operator name and Address</b> Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<b><sup>2</sup> OGRID Number</b> 6137
		<b><sup>3</sup> Reason for Filing Code/ Effective Date</b> NW / 3/10/18
<b><sup>4</sup> API Number</b> 30-025-44147	<b><sup>5</sup> Pool Name</b> SAND DUNES; BONE SPRING	<b><sup>6</sup> Pool Code</b> 53800
<b><sup>7</sup> Property Code</b> 319790	<b><sup>8</sup> Property Name</b> Boundary Raider 6-7	<b><sup>9</sup> Well Number</b> 213H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23S	32E		550	North	2465	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	23S	32E		370	South	2300	East	LEA
<b><sup>12</sup> Lse Code</b> F	<b><sup>13</sup> Producing Method Code</b> F	<b><sup>14</sup> Gas Connection Date</b> 3/10/18	<b><sup>15</sup> C-129 Permit Number</b>	<b><sup>16</sup> C-129 Effective Date</b>	<b><sup>17</sup> C-129 Expiration Date</b>				

**III. Oil and Gas Transporters**

<b><sup>18</sup> Transporter OGRID</b>	<b><sup>19</sup> Transporter Name and Address</b>	<b><sup>20</sup> O/G/W</b>
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
703107	Lucid Energy Delaware, LLC 3100 McKinnon Street, Suite 800 Dallas, Tx 75201	Gas

**IV. Well Completion Data**

<b><sup>21</sup> Spud Date</b> 11/10/17	<b><sup>22</sup> Ready Date</b> 3/10/18	<b><sup>23</sup> TD</b> 20,506' <i>10430</i>	<b><sup>24</sup> PBDT</b> 20407	<b><sup>25</sup> Perforations</b> 10508 - 20362	<b><sup>26</sup> DHC, MC</b>
<b><sup>27</sup> Hole Size</b>	<b><sup>28</sup> Casing &amp; Tubing Size</b>	<b><sup>29</sup> Depth Set</b>	<b><sup>30</sup> Sacks Cement</b>		
17-1/2"	13-3/8"	848'	1120 sxs CIC; Circ 158 bbls		
12-1/4"	9-5/8"	4466'	2185 sxs CIC; Circ 280 bbls		
8-1/2" & 8-3/4"	5-1/2"	20496'	2615 sxs cmt; Circ 0		
	Tubing: N/A	0			

**V. Well Test Data**

<b><sup>31</sup> Date New Oil</b> 3/18/18	<b><sup>32</sup> Gas Delivery Date</b> 3/18/18	<b><sup>33</sup> Test Date</b> 3/18/18	<b><sup>34</sup> Test Length</b> 24 hrs	<b><sup>35</sup> Tbg. Pressure</b> 0 psi	<b><sup>36</sup> Csg. Pressure</b> 0 psi
<b><sup>37</sup> Choke Size</b>	<b><sup>38</sup> Oil</b> 7049 bbl	<b><sup>39</sup> Water</b> 5258 bbl	<b><sup>40</sup> Gas</b> 9408 mcf		<b><sup>41</sup> Test Method</b> <i>J</i>
<b><sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</b> Signature: <i>Brittney Wheaton</i>			OIL CONSERVATION DIVISION		
Printed name: Brittney Wheaton			Approved by: <i>Karen Sharp</i>		
Title: Regulatory Analyst			Title: <i>Staff Mgr</i>		
E-mail Address: Brittney.Wheaton@dvn.com			Approval Date: <i>6-12-18</i>		
Date: 4/10/2018		Phone: 405-228-2810			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. BHL: NMNM63994

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of C/A/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Boundary Raider 6-7 213H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.  
30-025-44147

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area  
SAND DUNES; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

550' FNL & 2465' FWL Lot 3, Sec 6, T23S, R32E

370' FSL & 2300' FEL Unit O, Sec 7, T23S, R32E

PP: 120' FNL & 2270' FWL

11. Country or Parish, State

LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/8/17 - PT prod csg to 5000 psi for 15 min, good test.

1/9/18 - 03/10/18: MIRU WL & PT. TIH & ran GR & JB, found ETOC @ 240'. TIH w/pump through frac plug & guns. Perf Bone Spring 10,508'-20,362'. Frac totals 31,752 gal acid, 15,220,205# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD @ 20,407'. CHC, FWB, ND BOP. TO

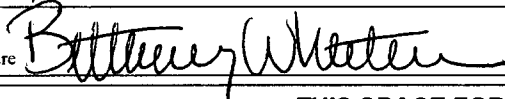
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Brittney Wheaton

Title Regulatory Analyst

Signature



Date 4/10/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)