District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

RECEIVED

Form C-104 Revised August 1, 2011

MAY 2 1 2018

<u>District III</u> 1000 Rio Brazo <u>District IV</u>			,	122	Conservation Conservation 1 Conserva	Francis Dr	l	DISTRICT II-A	one co	by to appro $\square$ $A$	MENDED REPOR	
1220 S. St. Frai					Santa Fe, N						DODE	
Operator name and Address     Mawhourne Oil Company						OBBS (	<b>)</b>	PRIZATION TO TRANSPORT  OGRID Number  14744				
PO Box 5270 Hobbs, NM 88241						AY 232016		Reason for Filing Code/ Effective Date				
<sup>4</sup> API Numb		5 Poo	l Name		<b>D</b> ~	3 2018	)	Re-entry / 05		ool Code		
30 - 025-40342 Berry; Bone				ame Sone Spring , 50. RECEIV				9666				
<sup>7</sup> Property C 317292		Rebel 16/9 B2OJ State Com							<sup>9</sup> Well Number 1H			
II. 10 Sur Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South I	Line	Feet from the	East/	West line	County	
O	16	218	34E	200 1411	316	South		2095		East	Lea	
	<del>,</del>	ole Locati										
UL or lot no. J	Section 9	Township 21S	Range 34E	Lot Idn	Feet from the 2302	North/South South	line	Feet from the 2006		West line East	County Lea	
12 Lse Code		cing Method Code			<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	-129 Effective	Date	e 17 C-129 Expiration Date		
S		lowing 05/02										
		s Transpo	rters		19 T	A NT					20 0 / 0 / 5 / 5 / 5	
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W	
174238		Enterprise Crude Oil, LLC 4600 W Hwy 80									О	
		Midland, TX 79706										
371960		Lucid Energy Group 3100 McKinnon Suite 800									G	
					Dallas, T	X 75201						
024650		Targa 6 Desta Drive									G	
		Suite 3300									4.2	
					Midland, 7	1 X 79710						
<u>, , , , , , , , , , , , , , , , , , , </u>												
IV. Wel	l Comp	letion Dat	a W	ena est	im liirans	enneihm Ar	อริสา เรีย	ni fina at ilifa	ffine			
<sup>21</sup> Spud Date 01/15/18		<sup>22</sup> Ready Date 05/02/18			<sup>23</sup> TD 17970'/080\$	<sup>24</sup> PBTD		<sup>25</sup> Perforat 11012' - 17	ions	• •		
<sup>27</sup> Hole Siz		e <sup>28</sup> Casing		g & Tubir		<sup>29</sup> Depth Set				30 Sack	30 Sacks Cement	
8 3/4"				5 1/2"		17945'					950	
						u				,		
V. Well					<u> </u>							
<sup>31</sup> Date New 05/05/18		il <sup>32</sup> Gas Delivery Date 05/02/18		<sup>33</sup> Test Date 05/08/18		<sup>34</sup> Test Length 24 hrs		n <sup>35</sup> Th	35 Tbg. Pressure NA		<sup>36</sup> Csg. Pressure 2500	
<sup>37</sup> Choke Size open					Water <sup>40</sup> Gas 2492 191						41 Test Method Production	
been complied complete to th Signature: Printed name:	with and	that the info	rmation g	iven abov	)	Approved by:	Kar At.	OIL CONSERV	Par	N DIVISION	N	
Jackie Lathan Title:						Approval Date: //						
Regulatory				`	6-7-18							
E-mail Addres ilathan@mewl		m										
Date:	/15/18	Ph	one:	5								