

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date 06/02/2018
<sup>4</sup> API Number 30 - 015-44314	<sup>5</sup> Pool Name HARDIN TANK; BONE SPRING	<sup>6</sup> Pool Code 96661
<sup>7</sup> Property Code 313190	<b>RUBY 2 STATE COM</b>	<sup>9</sup> Well Number 604H

**II. <sup>10</sup> Surface Location**

UL or lot no. A	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 296'	North/South NORTH	Feet from the 1187'	East/West line EAST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. O	Section 2	Township 26S	Range 34E	Lot Idn	Feet from the 343'	North/South SOUTH	Feet from the 1393'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 02/14/2018	<sup>22</sup> Ready Date 06/02/2018	<sup>23</sup> TD 17,305'	<sup>24</sup> PBDT 17,274'	<sup>25</sup> Perforations 12,694-17,274'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	995'	855 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,281'	1740 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,870'	360 SXS CL C& H/ETOC 3511'		
6 3/4"	5 1/2"	17,287'	545 CL H ETOC 9,462'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 06/02/2018	<sup>32</sup> Gas Delivery Date 06/02/2018	<sup>33</sup> Test Date 06/06/2018	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1211
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 1483	<sup>39</sup> Water 9575	<sup>40</sup> Gas 2147		<sup>41</sup> Test Method J

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Kay Maddox*

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

06/08/2018

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

*Karen Sharp*

Title:

*Staff Mgr*

Approval Date:

6-12-18