

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/24/18
⁴ API Number 30-025-44145	⁵ Pool Name Sand Dunes; Bone Spring	⁶ Pool Code 53800
⁷ Property Code 319790	⁸ Property Name Boundary Raider 6-7 Fed Com	⁹ Well Number 211H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	23S	32E		535	North	800	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	23S	32E		155 ft	South	742 ft	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/24/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

IV. Well Completion Data

²¹ Spud Date 11/27/17	²² Ready Date 4/24/18	²³ TD 20,405' 10328	²⁴ PBTB 20303	²⁵ Perforations 10451 - 20260	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	840	865 sx CIC		
12-1/4"	9-5/8"	6027	1035 sx		
8-3/4"	5-1/2"	10596			
8-1/2"	5-1/2"	20390	2525 sx		

V. Well Test Data

Tubing: 2-7/8"

³¹ Date New Oil 4/29/18	³² Gas Delivery Date 4/29/18	³³ Test Date 4/29/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 6102 bbl	³⁹ Water 4952 bbl	⁴⁰ Gas 5482 mcf		⁴¹ Test Method J

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jenny Harms*

Printed name: Jenny Harms

Title: Regulatory Specialist

E-mail Address: Jenny.Harms@dvn.com

Date: 5/23/2018 Phone: 405-552-6560

OIL CONSERVATION DIVISION

Approved by: *Loren Sharp*

Title: *Staff Mgr*

Approval Date: 6-11-18

Pending BLM approvals will subsequently be reviewed and scanned

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMLC062300**
SHL: NMLC061869

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Boundary Raider 6-7 Fed Com 211H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-44145

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Sand Dunes; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
535' FNL & 800' FWL Lot 4, Sec 6, T23S, R32E
290' FSL & 750' FWL Lot 4, Sec 7, T23S, R32E

PP: 232' FNL & 752' FWL

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

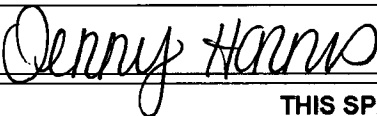
1/4/18 - 4/24/18: MIRU WL & PT csg to 8459 psi for 30 mins, ok. TIH & ran CBL, found TOC @ 4800'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10451' - 20260', total 1212 holes. Frac'd 10451' - 20260' in 50 stages. Frac totals 37800 gals acid, 15,225,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 20,303'. CHC, FWB, ND BOP. RIH w/301 jts 2-7/8" L-80 tbg, set @ 9,967'. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Jenny Harms

Title **Regulatory Specialist**

Signature



Date **5/23/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

... use United States any false,

As-Drilled Plat

CONFIDENTIAL

Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44145		² Pool Code 53800		³ Pool Name Sand Dunes; Bone Spring					
⁴ Property Code 319790		⁵ Property Name BOUNDARY RAIDER 6-7 FED COM						⁶ Well Number 211H	
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						⁹ Elevation 3506.2	
¹⁰ Surface Location									
UL or lot no. 4 D	Section 6	Township 23 S	Range 32 E	Lot Idn	Feet from the 535	North/South line NORTH	Feet from the 800	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 4 M	Section 7	Township 23 S	Range 32 E	Lot Idn	Feet from the 290	North/South line SOUTH	Feet from the 750	East/West line WEST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.3407105°N LONG. = 103.7229557°W</p> <p>NWSP EAST (FT) N = 488219.63 E = 729845.81</p> <p>W Q CORNER SEC. 6 LAT. = 32.3334554°N LONG. = 103.7229557°W</p> <p>NWSP EAST (FT) N = 485580.24 E = 729860.91</p> <p>SW CORNER SEC. 6 LAT. = 32.3262014°N LONG. = 103.7229554°W</p> <p>NWSP EAST (FT) N = 482941.27 E = 729875.98</p> <p>W Q CORNER SEC. 7 LAT. = 32.3189486°N LONG. = 103.7229585°W</p> <p>NWSP EAST (FT) N = 480302.72 E = 729890.06</p> <p>SW CORNER SEC. 7 LAT. = 32.3116930°N LONG. = 103.7229595°W</p> <p>NWSP EAST (FT) N = 477663.17 E = 729904.77</p>		<p>N 0 CORNER SEC. 6 LAT. = 32.3407382°N LONG. = 103.7138395°W</p> <p>NWSP EAST (FT) N = 488245.88 E = 732661.24</p> <p>S Q CORNER SEC. 6 LAT. = 32.3392480°N (NAD83) LONG. = 103.7203658°W</p> <p>NWSP EAST (FT) N = 487692.15 E = 730648.71</p> <p>S Q CORNER SEC. 6 LAT. = 32.3262485°N LONG. = 103.7137863°W</p> <p>NWSP EAST (FT) N = 482974.65 E = 732708.13</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) USED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) BASIS. DE- BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>FIRST TAKE POINT 330' ASL, 50' FWL LAT. = 32.326114°N LONG. = 103.7205323°W</p> <p>NWSP EAST (FT) N = 47800.58 E = 730652.73</p> <p>BOTTOM OF HOLE LAT. = 32.3125015°N LONG. = 103.7205323°W</p> <p>NWSP EAST (FT) N = 477961.59 E = 730652.96</p> <p>S Q CORNER SEC. 7 LAT. = 32.3117365°N LONG. = 103.7137668°W</p> <p>NWSP EAST (FT) N = 477695.30 E = 732744.70</p>		<p>NE CORNER SEC. 6 LAT. = 32.3407670°N LONG. = 103.7052895°W</p> <p>NWSP EAST (FT) N = 488271.74 E = 735301.78</p> <p>E Q CORNER SEC. 6 LAT. = 32.3335511°N LONG. = 103.7052614°W</p> <p>NWSP EAST (FT) N = 485646.65 E = 735325.84</p> <p>SE CORNER SEC. 6 LAT. = 32.3335511°N LONG. = 103.7052340°W</p> <p>NWSP EAST (FT) N = 483005.71 E = 735349.81</p> <p>E Q CORNER SEC. 7 LAT. = 32.3190319°N LONG. = 103.7052094°W</p> <p>NWSP EAST (FT) N = 480364.73 E = 735372.89</p> <p>SE CORNER SEC. 7 LAT. = 32.3117746°N LONG. = 103.7052219°W</p> <p>NWSP EAST (FT) N = 477724.51 E = 735384.50</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 5/23/18 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@dvn.com E-mail Address</p>
<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 18, 2017 Date of Survey</p> <p>FILMON F. JARAMILLO 12797 Signature and Seal of Professional Surveyor Certificate Number: F12797 SURVEY NO. 5179B</p>						

PP: 232' FNL, 752' FWL, 6-23S-32E; LOT 4

Project Area —
Producing Area —

Provide amended C102
for actual footages