Form 3160-5* (June 2015)

Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR

OBBS OCD

FORM APPROVED OMB NO. 1004-0137 , 2018

	Expires:	January	31
Lease Se	rial No.		

PETROLEUM ENGINEER

5 30 /2018 Date

SUNDRY	NOTICES AND REPO	RTS ON WENTS	3 5010	5. Lease Serial No. NMNM40448				
Do not use this form for proposals to drill or to re-enter are abandoned well. Use form 3160-3 (APD) 104 such a su								
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well □ Oth	8. Well Name and No. FEDERAL AF 01							
2. Name of Operator MATADOR PRODUCTION CO	9. API Well No. 30-025-27406-00-S1							
3a. Address 5400 LBJ FREEWAY SUITE 1 DALLAS, TX 75240	500	3b. Phone No. (include area cod Ph: 972-371-5200 Fx: 972-371-5201	le)	10. Field and Pool or Exploratory Area YOUNG-BONE SPRING, NORTH				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description		11. County or Parish, State					
Sec 8 T18S R32E NESW 198	0FSL 1980FWL			LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing	g 🔲 Reclam	ation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomp	olete	Other			
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Venting and/or Flari			
	☐ Convert to Injection	☐ Plug Back	□ Water I	Disposal	8			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB001079 SURETY BOND No. RLB 0015172 Frontier will not accept gas which has high nitrogen percentage (>4%)in our gas. Requesting to flare 90 days 03/11/18 - 06/09/18.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #406790 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs								
Name(Printed/Typed) RAKESH	•	Essing by PRISCILLA PEREZ	on 03/08/2018 DENGINEER	(10PPU/305E)				
Hame(I ranew Lypea) NANESH	AILL	I IIIC PROL	LINGHNEEK					
Signature (Electronic S	Submission)	Date 03/06	/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

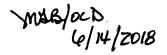
Office

CFO

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

<u>/s/</u>Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.