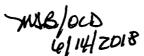
BI SUNDRY Do not use thi abandoned wei	Contact: /	RTS ON WEL drill or to re-en) for such pro- ructions on pa	ge 2	3 2018 EME	FORM A OMB NO Expires: Jam 5. Lease Serial No. NMNM94191 Infinite Plottee or Infinite Plottee or SHOOT 12 FED 01 9. API Well No. 30-025-30734-00	nent, Name and/or No.
3a. Address 3b. Phone No. (include area code) Ph: 972-371-5200				10. Field and Pool or Exploratory Area W CORBIN		
ROSWELL, NM 88202		Fx: 972-371-5				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T18S R32E NWSE 2310FSL 1980FEL					11. County or Parish, State LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE	NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
C Nictics of Intent	☐ Acidize	☐ Deeper	1	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	🗖 Hydrau	ilic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair		■ New Construction		olete	Other
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug ar ☐ Plug B	nd Abandon ack	☐ Temporarily Abandon ☐ Water Disposal		Venting and/or Flari
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BLM BOND NO NMB001079 SURETY BOND NO 0015172 REQUESTING TO FLARE FO FRONTIER WILL NOT TAKE	ally or recomplete horizontally, and the will be performed or provide operations. If the operation responds must be file in all inspection. OR 90 DAYS 03/11/18 - 05	give subsurface loc the Bond No. on fi ults in a multiple c d only after all req /11/18.	ations and measur le with BLM/BIA ompletion or reco- uirements, includi	red and true ve . Required sul mpletion in a 1 ing reclamation	ertical depths of all pertine beguent reports must be face interval, a Form 3160	nt markers and zones. iled within 30 days -4 must be filed once
14. I have by contifue that the foregoing in	true and correct				· · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #406803 verified by the E For HARVEY E YATES COMPANY, s Committed to AFMSS for processing by PRISCILLA P Name (Printed/Typed) RAKESH PATEL				I Informatior ne Hobbs n 03/08/2018 ENGINEER	n System (18PP0733SE)	
Signature (Electronic S	THIS SPACE FO		OR STATE (SE	
		ľ				5/30/2018
Approved By /s/ Jonathon Shepard			Γitle	reinu	LEUM ENGINZER	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivinch would entitle the applicant to conduct the conduction of th	itable title to those rights in the	subject lease	Office C	-0		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catatements or representations as	crime for any perso to any matter withi	n knowingly and n its jurisdiction.	willfully to ma	ake to any department or a	gency of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.