Form 3160-5 June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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| 5. | Lease Serial N | lo. | | |
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| SUNDRY N | OTICES AND | REPORTS | ON WELLS |
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If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (ARD) TO ESTATION TO A STATE OF THE ST 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions of 1. Type of Well 8. Well Name and No.
PROHIBITION 12 FEDERAL 7 🛮 Oil Well 🔲 Gas Well 🔲 Other Name of Operator
COG OPERATING LLC Contact: **CATHY SEELY** API Well No. E-Mail: CSEELY@CONCHO.COM 30-025-37228 3a. Address 3b. Phone No. (include area code 10. Field and Pool or Exploratory Area 2208 W MAIN STREET Ph: 575-748-1549 **RED TANK** ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 12 T22S R32E SENE 1880FNL 1650FWL LEA COUNTY COUNTY, NM 32.408390 N Lat, 103.631670 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation ☐ Subsequent Report □ Casing Repair ☐ New Construction T Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Water Disposal □ Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE PROHIBITION 12 FEDERAL 7. FROM 5/3/18 TO 8/1/18. # OF WELLS TO FLARE: 2 PROHIBITION 12 FEDERAL #8: 30-025-37227 PROHIBITION 12 FEDERAL #7: 30-025-37228 BBLS OIL/DAY: 20 MCF/DAY: 80 14. I hereby certify that the foregoing is true and correct Electronic Submission #420379 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/21/2018 () Name (Printed/Typed) **CATHY SEELY** Title **ENGINEERING TECH** Signature (Electronic Submission) 05/16/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE PETRULLIAN UNCHEEN 5/20/2019 /s/ Jonathon Shepard Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

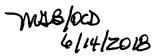
(Instructions on page 2)

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Office



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.