Form \$160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

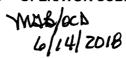
5. Lease Serial No. NMNM06413

Do not use this form for proposals to drill or fore-entering abandoned well. Use form 3160-3 (APD) for such points of the Company of the Comp

SUBMIT IN T	TRIPLICATE - Other instr	ructions on pa	ige2 LI	TION I	If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well		8. Well Name and No. PRICKLY PEAR 6 FED 4H					
☑ Oil Well ☐ Gas Well ☐ Other				8/05.4	PRICALI PEAR O		
2. Name of Operator Contact: CATHY SEELY 9. API Well No. COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM 30-025-40778							
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	NIN STREET Phone No. (include are				10. Field and Pool or Exploratory Area WC025 G08 S203506D		
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 6 T20S R35E NWNW 190			LEA COUNTY O	COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATI	E NATURE C	OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Deepen		n	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing ☐ Hyd		ulic Fracturing	☐ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plans		nd Abandon   Temporarily		rily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection ☐ Plu		Back	□ Water Disposal		· ·	
following completion of the involved testing has been completed. Final At determined that the site is ready for final complete for the complete form of the	pandonment Notices must be file in all inspection.  PECTFULLY REQUEST To a second seco	d only after all red	quirêments, inclu	ding reclamation	, have been completed a		
Electronic Submission #412222 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/25/2018 ()							
Name (Printed/Typed) CATHY SI	EELY		itle ENGIN	EERING TEC	CH		
Signature (Electronic S							
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		
_Approved By/s/ Jonathon Shepard			Title	PETRO	CUN INGINIT	5/30/2018 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office CGO			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or	agency of the United	

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.