1. Type of Well

3a Address

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OUD JUN 1 3 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

10. Field and Pool or Exploratory Area

5.	Lease Serial No.	
Æ	MMLC063645	

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den. Allottee or Tribe Name LL RIGHTING 7. If Unit or CA/Agreement, Name and/or No. NMNM134733 SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. SCOOTER FEDERAL COM 1H ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator COG OPERATING LLC Contact: **CATHY SEELY** API Well No. 30-025-41737-00-S1 E-Mail: cseely@concho.com

MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 23 T18S R33E NWNW 190FNL 460FWL LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

3b. Phone No. (include area code)

Ph: 575-748-1549

TYPE OF SUBMISSION		TYPE OF	ACTION	
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Venting and/or Flari

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE SCOOTER FED COM 1H BTY.

FROM 4/11/18 TO 7/10/18.

OF WELLS TO FLARE: 1

SCOOTER FED COM 1H: 30-025-41737

BBLS OIL/DAY: 60 MCF/DAY: 90

REASON: PLANNED MIDSTREAM CURTAILMENT

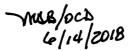
ONE CONCHO CENTER 600 W ILLINOIS AVENUE

32,739746 N Lat, 103,640356 W Lon

14. I hereby certify that the foregoing is true and correct. Electronic Submission #411459 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/13/2018 (18PP0891SE) Title **ENGINEERING TECH** Name (Printed/Typed) **CATHY SEELY** (Electronic Submission) Date 04/12/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE 5/20/2018 /s/ Jonathon Shepard PETRAL FUM ENGLYFFO Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.