Form \$160.55 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

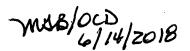
BUNEAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM113966
mad the form for managed to weill out at and all all 900 VINOS BOOK	EAA

	Do not use thi abandoned we	is form for proposals to II.  Use form 3160-3 (AP			KHCH	LOII	Indian, Allottee or	Tribe	Name	
	SUBMIT IN	TRIPLICATE - Other inst	ructions on		Con		7. If Unit or CA/Agreen	nent,	Name and/or No.	
Type of Well     ☐ Gas Well    ☐ Other							8. Well Name and No. CHARRO FEDERAL COM 1H			
2. Name of Operator Contact: CATHY SEE COG OPERATING LLC E-Mail: CSEELY@CONCHO.CO					9. API Weli No. 30-025-42794					
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210  3b. Phone No. Phi: 575-74					(include area code) 10. Field and Pool or Exploratory Area BONE SPRING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, St	tate		
Sec 23 T24S R32E SWSW 170FSL 660FWL 32.196128 N Lat, 103.651369 W Lon					LEA COUNTY COUNTY, NA					
	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE OF	NOTICE,	REPORT, OR OTH	ER I	DATA	
	TYPE OF SUBMISSION	ON TYPE OF ACTION								
	☑ Notice of Intent	☐ Acidize	☐ Deep	pen		☐ Product	ion (Start/Resume)	<b>"</b>	Water Shut-Off	
		☐ Alter Casing	☐ Hyd	raulic Fr	acturing	☐ Reclam	ation	<b>"</b>	Well Integrity	
	☐ Subsequent Report	□ Casing Repair	□ New	Constru	iction	☐ Recomp	olete		Other Venting and/or Flari	
	☐ Final Abandonment Notice	☐ Change Plans		ig and Abandon   Tempore			n <sub>n</sub>		-	
	Describe Proposed or Completed Ope	☐ Convert to Injection	Plug			☐ Water I	isposal			
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
	COG OPERATING RESPECT	FULLY REQUEST TO FI	LARE AT THE	E CHAR	RO FED	ERAL #1H.				
	FROM 5/16/18 TO 8/14/18.	·								
# OF WELLS TO FLARE: 1 CHARRO FEDERAL #1H: 30-025-42794										
	BBLS OIL/DAY: 200 MCF/DAY: 500									
14		Electronic Submission # For COG Committed to AFMSS for p	OPERATING	LC, ser DEBOR	nt to the H	obbs INEY on 05	(21/2018 ()			
	Name (Printed/Typed) CATHY SI	EELY		Title	ENGINE	ERING TE	CH		<del></del>	
	Signature (Electronic S	ubmission)		Date	05/18/20	18				
		THIS SPACE FO	R FEDERA	LOR	STATE C	FFICE U	SE			
Ap	pproved By	s/Jonathon Shep	ard	Title		PEIR	Glena enginera	, A	5/30/2018 Date	
erti	ditions of approval, if any, are attached fy that the applicant holds legal or equ h would entitle the applicant to condu	Approval of this notice does itable title to those rights in the	not warrant or	Office	CF	<del>-</del> 0				
=										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
  - 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.