## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January	31,	2
Lease Serial No.		
MNM119760		

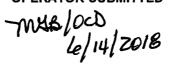
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SUNDRY NOTICES AND REPORTS ON WELLS	armen de 181 MI	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drift of the proposal to dri	HOP (1)	CHILCO

abandoned wel	II. Use form 3160-3 (APD)	OCT	A his	o. If findian, Another of	The Name		
SUBMIT IN 1	TRIPLICATE - Other instru	octions on page 2	1,018	7. If Unit or CA/Agreen	nent, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	ner	OB	T. C. T. C.	8. Well Name and No. STOVE PIPE FEDI	ERAL COM 2H		
2. Name of Operator COG OPERATING LLC	Contact: C E-Mail: CSEELY@C	ATHY SEELY SONCHO.COM	TCC.	9. API Well No. 30-025-42926			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area Ph: 575-748-1549	code	10. Field and Pool or Ex WC025 G09 S24	sploratory Area 3532M		
4. Location of Well (Footage, Sec., T.	Well (Footage, Sec., T., R., M., or Survey Description)  11. County or Parish, State		tate				
Sec 6 T25S R35E NWNE 225FNL 1905FEL 32.166101 N Lat, 103.404194 W Lon			!	LEA COUNTY COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYF	PE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fractu	ring 🗖 Reclam	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New Constructio	n 🗖 Recomp	olete	Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abando	n 🗖 Tempor	arily Abandon	Venting and/or Flari ng		
	Convert to Injection	Plug Back	☐ Water I	Disposal			
testing has been completed. Final Ab determined that the site is ready for final COG OPERATING LLC RESF FROM 4/19/18 TO 7/18/18.  # OF WELLS TO FLARE: 3 STOVE PIPE FEDERAL COM STOVE PIPE FEDERAL COM STOVE PIPE FEDERAL COM BBLS OIL/DAY: 5,500	nal inspection. PECTFULLY REQUEST TO 1 #2H: 30-025-42926 1 #21H: 30-025-43839		· ·	•			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #412629 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ()  Name (Printed/Typed) CATHY SEELY  Title ENGINEERING TECH							
Transfer transmit specific Ortificial			OINTEEN TO TE				
Signature (Electronic S	Submission)	Date 04/	27/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By /s/ J	onathon Shepard	Title	POROLL	M ENCORZER	S/30/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s		OFO				
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cr	ime for any person knowing	y and willfully to m	ake to any department or a	gency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.