Fori 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS OF THE INTERIOR

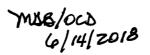
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM114986

Do not use thi	s form for proposals to drill or to	re-enter An 🥌 😘		3 0 6 4 6 5	
abandoned we	II. Use form 3160-3 (APD) for suc	h proposals Q	blue	6. If Indian, Allottee or	Tribe Name
SUBMIT IN	~ - 4 V	5018	7. If Unit or CA/Agreement, Name and/or No.		
				8. Well Name and No. AZUL 13 STATE FEDERAL COM 1H 9. API Well No.	
Oil Well Gas Well Other					
2. Name of Operator Contact: FATIMA VASQUEZ COMPANY E-Mail: fvasquez@cimarex.com				30-025-43542	
3a. Address 202 S. CHEYENNE AVE. SUI TULSA, OK 74103	e No. (include area code) 2-620-1933		10. Field and Pool or Exploratory Area BELL LAKE; BONE SPRING, N		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 13 T23S R33E NWNW 335FNL 360FWL 32.310997 N Lat, 103.533451 W Lon				LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OF	F NOTICE,	REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
- National Classes	☐ Acidize ☐ Deepen ☐		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
■ Notice of Intent	☐ Alter Casing ☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Ter		☐ Tempor	rarily Abandon Venting and/or Flari	
	☐ Convert to Injection ☐	o Injection Plug Back Water		Disposal	6
Cimarex respectfully requests 06/30/2018 due to Targa shut-	to permission to intermittently flare ins and high line pressure.	140 mcf/ day from 0	94/01/2018 t	to .	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #421385 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/29/2018 ()					
Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY				••	
	<u> </u>			÷	
Signature (Electronic S	ubmission)	Date 05/24/20)18		
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE U	SE	
Approved By	s/ Jonathon Shepard	Title	FETRUL	eum engieter	5(30/2018) Date
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu		FO			
	U.S.C. Section 1212, make it a crime for ar tatements or representations as to any matter.		willfully to ma	ake to any department or a	gency of the United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.