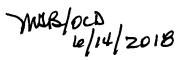
UNITED STATES une 2015)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY Do not use thi abandoned we		Lesse Serial No. MNM18306  6. If Indian, Allottee or Tribe Name					
SUBMIT IN T	7. I	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Gas Well Oth	ner	70		ell Name and No. STRATOCASTER	20 FEDERAL 3H		
Name of Operator     COG OPERATING LLC	Contact: E-Mail: CSEELY@	CATHY SEELY CONCHO.COM	9. A	API Well No. 30-025-41447			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		0. Field and Pool or Exploratory Area ANTELOPE RIDGE BS WEST					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 20 T23S R34E SWSE 330FSL 1980FEL 32.283794 N Lat, 103.489913 W Lon				LEA COUNTY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete				
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily	☐ Temporarily Abandon Venting and/or Flar			
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos	☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE STRATOCASTER 20 FEDERAL #3H.							
FROM 4/22/18 TO 7/21/18.							
# OF WELLS TO FLARE: 2 STRATOCASTER 20 FEDERAL #4H: 30-025-27051 STRATOCASTER 20 FEDERAL #3H: 30-025-41447							
BBLS OIL/DAY: 80 MCF/DAY: 180							

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #413262 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/03/2018 ()				
Name(Printed/Typed)	CATHY SEELY	Title	ENGINEERING TECH	
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	05/02/2018 STATE OFFICE USE	
Approved By	/s/ Jonathon Shepard	Title	PETROLEUM ENGINEER 5/30/2018 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	. CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.