

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of Mexico  
Energy, Minerals Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>3002544210</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1639
7. Lease Name or Unit Agreement Name <b>WEST EUMONT UNIT</b>
8. Well Number <b>214</b>
9. OGRID Number 371416
10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator FORTY ACRES ENERGY, LLC
3. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079
4. Well Location Unit Letter <b>B</b> : <b>2485</b> feet from the <b>North</b> line and <b>1335</b> feet from the <b>East</b> line Section <b>2</b> Township <b>21S</b> Range <b>35E</b> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' GR

AMENDED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Spud well on 03/08/2018 at 06:00am.**

**Surface casing, 8 5/8", in 12 1/4" Hole set at 1606'.**

MIRU 9 ENERGY CEMENT PUMP TRUCK, PRESSURE TEST LINES TO 2000 PSI. PUMP 20 BBL FRESH WATER SPACER WITH DYE. BEGIN LEAD CEMENT 200 BBL @ 13.5 PPG; 650 SKS. 4% GELLING AGENT, 0.4% DEFOAMER, 0.25 LBS/SK LCM. BEGIN TAIL CEMENT 48 BBL @ 14.8 PPG; 1% ACCELERATOR, 0.25 LBS/SK LCM. DROP PLUG AND BEGIN DISPLACEMENT. LAND PLUG 100 BBL GONE. PRESSURE INCREASED FROM 750 TO 1250 PSI.

**Reached TD of 4466' on 03/15/2018 at 10:30am.**

**Production casing, 5 1/2", in 7 7/8" Hole set at 4466'.**

MIRU 9 ENERGY CEMENT PUMP TRUCK, PRESS TEST LINES TO 4500 PSI. PUMP 12 BBLs FW SPACER PUMP 235 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK CONTAINING 5 BWOW EXPANSIVE/ACCELERATOR, 0.4% FLUID LOSS ADDITIVE, 3.5% ACCELERATOR/SUSPENSION AID, 0.4% DEFOAMER, 3LB/SK LCM AND 5% THIXOTROPIC ADDITIVE TAILED W/ 160 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK CONTAINING 4% GELLING AGENT, 0.1% FLUID LOSS ADDITIVE, 0.4% DEFOAMER AND 3 LBS/SK LCM. DROP TOP PLUG AND DISPLACE W/ 105 BBLs 2% KCL WTR. BUMPED PLUG @ 4:50 PM 500 PSI OVER LIFT PRESSURE 900 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING. CHECK FOR FLOW. RD CEMENTERS.

Spud Date:

03/08/2018

Rig Release Date:

03/19/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



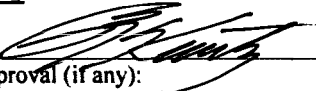
TITLE Geologist

DATE 05/22/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

APPROVED BY:



Petroleum Engineer

TITLE

DATE

06/18/18

Conditions of Approval (if any):