Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44104
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Off & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OF PLACE OF THE AND A TION FOR PERMIT" (FOR MICHAE) FOR SUCH	Azalea 26 36 28 State
	Gas Well Other	8. Well Number 111H
2. Name of Operator		9. OGRID Number 372224
Ameredev Operating, LLC	BEACHUEN	
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
5707 Southwest Parkway, Building	I, Suite 275 Austin, IX 78735	WC-025 G-09 S263619C; UPR Wolfcamp
4. Well Location		
	<u>231</u> feet from the <u>North</u> line and	
Section 28	Township 26S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2921' GL		
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
OTHER:	OTHER:	П
	ted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or reco		
2/18/2018 - Run 270 joints of 7-5/8" 29# P110HC		
2/18/2018 -Pump 20 bbls dyed spacer, 20 bbls. Gel mud. LEAD: 1,148 sks 50/50 PozH + 5% PF-044 + 10% PF-020 + .30% PF-013 +		
.20% PF-606 + 3.0 lb/sk PF-042 + 0.125 lb/sk PF-029 + 0.40 lb/sk PF-045, mixed at 13.855 gal/sk, yield 2.47 cuft/sk, density 11.9 ppg.		
total slurry 505 bbls. TAIL: 296 sks 50/50 PozH + 2.0% PF-020 + 0.30% PF-606 + 0.20% PF-065 Mixed 5.551 gal/sk, yield 1.25 cuft/sk,		
density 14.4 ppg. Total slurry 66 bbls. Drop plug and displace with 515 bbls 9.2 ppg mud. Bump plug at 1,930 psi. Pressure to 2,640 psi. Release presuure bled back 4 bbls. and floats held. Had full returns during cement job.		
Release presuure bled back 4 bbis. and	i noais neid. Had full feidris during cement job.	
2/19/2018 - Tested Casing to 2500 psi	i for 30 minutes. Test Good	
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Spud Date: 2/3/2018	Rig Release Date: 3/10/2018	
I hereby certify that the information ab	ove is true and complete to the best of my knowled	ge and helief
SIGNATURE TITLE Operations Supervisor DATE 3/10/18		
Type or print name Zachary Boyd E-mail address: zhoud@ameredey.com DUONE: 727.200.4700		
Type or print name Zachary Royd		
Type or print name <u>Zachary Boyd</u> For State Use Only	E-mail address:zboyd@ameredev.c	
Type or print name <u>Zachary Boyd</u> For State Use Only	E-mail address: <u>zboyd@ameredev.c</u>	com PHONE: <u>737-300-4700</u>
		com PHONE: <u>737-300-4700</u>