

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|--|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code/ Effective Date NW / 4/6/18 |
| ⁴ API Number 30-025-44147 | ⁵ Pool Name SAND DUNES; BONE SPRING | ⁶ Pool Code 53800 |
| ⁷ Property Code 319790 | ⁸ Property Name Boundary Raider 6-7 Fed Com | ⁹ Well Number 213H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 6 | 23S | 32E | | 550 | North | 2465 | West | LEA |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| 0 | 7 | 23S | 32E | | 370 | South | 2300 | East | LEA |
| ¹² Loc Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 4/6/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 92591 | Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905 | Oil |
| 036785 | DCP Midstream P.O. Box 50020 Midland, TX 79710-0020 | Gas |
| 371960 | Lucid Energy Delaware, LLC 3100 McKinnon St, Ste 800, Dallas, TX 75201 | Gas |


IV. Well Completion Data

| ²¹ Spud Date 11/10/17 | ²² Ready Date 4/6/18 | ²³ TD 20,506' | ²⁴ PBTD 20,407' | ²⁵ Perforations 10508 - 20362 | ²⁶ DHC, MC |
|-------------------------------------|------------------------------------|-----------------------------|-------------------------------|---|-----------------------|
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17-1/2" | 13-3/8" | 848' | 1120 sx CIC | | |
| 12-1/4" | 9-5/8" | 4466' | 2185 sx CIC | | |
| 8-3/4" | 5-1/2" | 10,585' | | | |
| 8-1/2" | 5-1/2" | 20,496' | 2615 sx | | |

V. Well Test Data

| ³¹ Date New Oil 4/9/18 | ³² Gas Delivery Date 4/9/18 | ³³ Test Date 4/9/18 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure 0 psi | ³⁶ Csg. Pressure 0 psi |
|--------------------------------------|---|-----------------------------------|-------------------------------------|--------------------------------------|--------------------------------------|
| ³⁷ Choke Size | ³⁸ Oil 10,481 bbl | ³⁹ Water 6975 bbl | ⁴⁰ Gas 12438 mcf | ⁴¹ Test Method | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

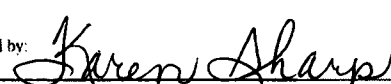
Signature: 

Printed name: Linda Good

Title: Regulatory Specialist

E-mail Address: Linda.Good@dmn.com

Date: 6/18/2018 Phone: 405-552-6558

OIL CONSERVATION DIVISION
Approved by: 
Title: Staff Mgr
Approval Date: 6-20-18

Pending BLM approvals will subsequently be reviewed and scanned

HOBBS OCD
JUN 20 2018
RECEIVED

Corrected Completion Rpt

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 20 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No. BHL: NMNM63994

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. Other: | | 6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator Devon Energy Production Company, L.P. | | 8. Lease Name and Well No. Boundary Ralder 6-7 Fed Com 213H | |
| 3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 | | 9a. Phone No. (include area code) 405-228-4248 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 550' FNL & 2465' FWL Lot 3, Sec 6, T23S, R32E At top prod. interval reported below 120' FNL & 2270' FWL, Lot 3, Sec 6, T23S, R32E At total depth 370' FSL & 2300' FEL Unit O, Sec 7, T23S, R32E | | 9. AFI Well No. 30-025-44147 10. Field and Pool or Exploratory SAND DUNES; BONE SPRING 11. Sec., T., R., M., on Block and Survey or Area Sec 6, T23S, R32E 12. County or Parish LEA 13. State NM | |
| 14. Date Spudded 11/10/17 | | 15. Date T.D. Reached 11/30/17 | |
| 16. Date Completed 4/6/18 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DF, RKB, RT, GL)* GL: 3532 | |
| 18. Total Depth: MD 20,506' TVD 10,430' | | 19. Plug Back T.D.: MD 20,407' TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL | |
| 22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | |

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|---------------|------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (9ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 17-1/2" | 13-3/8" J-55 | 54.5# | | 848' | | 1120 sx CIC | | 0 | |
| 12-1/4" | 9-5/8" J-55 | 40# | | 4466' | | 2185 sx CIC | | 0 | |
| 8-3/4" | 5-1/2" P110RY | 17# | | 10,585' | | | | | |
| 8-1/2" | 5-1/2" P110RY | 17# | | 20,496' | | 2615 sx | | 240' | |

| 24. Tubing Record | | | | | | | | | |
|-------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-7/8" | 9740' | | | | | | | | |

| 25. Producing Intervals | | | | 26. Perforation Record | | | |
|-------------------------|-------|--------|---------------------|------------------------|-----------|--------------|--|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | |
| A) Bone Spring | 10508 | 20362 | 10508 - 20362 | | 1180 | open | |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | Amount and Type of Material |
|---|--|-----------------------------------|
| Depth Interval | | |
| 10508 - 20362 | | 31,752 gal acid, 15,220,205# prop |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|----------------------|------------------|-----------------|---------|---------|-----------|-----------------------|--------------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 4/6/18 | 4/9/18 | 24 | → | 10,481 | 12438 | 6975 | | | Flow |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. Opsi | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | 10,481 | 12,438 | 6975 | 1187 | Producing Oil Well | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|----------------------|------------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. Opsi | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------------|-------------|-------------|------------------------------|--------------------|-------------|
| | | | | | Meas. Depth |
| Rustler | 785 | 1231 | | RUSTLER | 785 |
| Top of Salt | 1231 | 4598 | | TOP OF SALT | 1231 |
| Delaware | 4598 | 8464 | | DELAWARE | 4598 |
| Bone Spring | 8464 | | | BONE SPRING | 8464 |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Linda GoodTitle Regulatory Specialist

Signature

Date 6/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)