Submit 1 Copy To Appropriate District  Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		_ 1	ELL API NO. <b>30-025-44446</b>	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		as <b>ign D</b>	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Francis.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NW 87505		State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	NUL '	\$ 2 Tolo	State Off & Gas Lease 146.	
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreemen	nt Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)			RED RAIDER STATE COM	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 701H	
2. Name of Operator EOG RESOURCES INC			9. OGRID Number 7377	
A DO DOY COOT MIDLAND TV TOTOS			10. Pool name or Wildcat	
			WC025 G09 S243336I; UPPER WOLFCAMP	
4. Well Location  Unit Letter P: 221' feet from the SOUTH line and 865' feet from the EAST line				
Section 25	Township 24S Range		MPM County LEA	line
Section 20	11. Elevation (Show whether DR, RKB		VII VI	
3504' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER: OTHER: Completion				
OTHER: OTHER: Completion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
05/01/2018 Rig released				
05/03/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi				
05/09/2018 Begin perf & frac				
05/13/2018 Finish 20 stages perf & frac, 12,593-17,088 832 3 1/8" shots, 11,351,090 lbs				
proppant + 182,266 bbls load fluid				
05/14/2018 Drilled out plugs and clean out wellbore				
05/18/2018 Opened well to flowback				
Date of First Production				
Spud Date: 03/14/2018	n: n l n l	05/01/20	10	
Spud Date: 03/14/2018	Rig Release Date:	03/01/20	10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE 7 M (Idd0/L TITLE Regulatory Analyst DATE 06/21/2018				
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658				
For State Use Only				
APPROVED BY Jaren Sharp TITLE Staff Mgr DATE 6-22-18				
Conditions of Approval (Many):	/ "//	U		