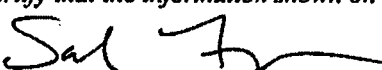


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
1. WELL API NO. 30-025-44499										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Vitalizer State						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 502H						
8. Name of Operator    Centennial Resource Prod, LLC <b>HOBBS OCD</b>				9. OGRID 372165						
10. Address of Operator    1001 17 <sup>th</sup> Street, Suite 1800 Denver, CO 80202				11. Pool name or Wildcat Grama Ridge; Bone Spring						
<b>RECEIVED</b>										
12. Location	Unit Ltr	Section	Township	Range	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	33	21S	34E	P	298	S	452	E    Lea	
BH:	A	33	21S	34E	A	38	N	469	E    Lea	
13. Date Spudded 03/09/2018	14. Date T.D. Reached 04/18/2018	15. Date Rig Released 04/23/2018		16. Date Completed (Ready to Produce) 05/17/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3632.4'				
18. Total Measured Depth of Well 15,140'		19. Plug Back Measured Depth 15,048'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MWD Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,637' - 15,064'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1759'		17.5		1,480sx		
9.625		40		5279'		12.25		805sx		
5.5		20		15,130'		8.75		2,045sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 10,637' - 15,064' : 4 SPF; .40", 19 Intervals						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,637' - 15,064'		11,574,670 LBS of Sand		
						10,637' - 15,064'		10,205,660 GALS of Fluid		
<b>28. PRODUCTION</b>										
Date First Production 05/23/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing				
Date of Test 06/08/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 435 bbl	Gas - MCF 496 mcf	Water - Bbl. 1,981 bbl	Gas - Oil Ratio 1,141			
Flow Tubing Press. n/a	Casing Pressure 270 psi	Calculated 24-Hour Rate	Oil - Bbl. 435 bbl	Gas - MCF 496 mcf	Water - Bbl. 1,981 bbl	Oil Gravity - API - (Corr.) 43				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, As-Drilled Plat, MWD Log (Mailed In)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 04/23/2018			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name: Sarah Ferreyros			Title: Sr. Regulatory Analyst			Date: 06/21/2018	
E-mail Address										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Miss	T. Ojo Alamo	T. Penn 'C'
T. Salt	T. Devonian	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt	T. Siluro-Devonian	T. Pictured Cliffs	T. Leadville
T. Yates	3806 TVD T. Montoya	T. Cliff House	T. Madison
T. 7 Rivers	T. Simpson	T. Menefee	T. Elbert
T. Queen	T. McKee	T. Point Lookout	T. McCracken
T. Grayburg	T. Ellenburger	T. Mancos	T. Ignacio Otzte
T. San Andres	T. Gr. Wash	T. Gallup	T. Granite
T. Glorieta	T. Bone Springs8447 TVD	Base Greenhorn	T. Poison Canyon
T. Paddock	T. Santa Rosa	T. Dakota	T. Raton
T. Blinebry	T. Cimaron Anhy.	T. Morrison	T. Vermejo
T. Tubb	T. Hueco	T. Todilto	T. Trinidad SS
T. Drinkard	Manzanita Lime 5975 TVD	T. Entrada	T. Pierre
T. Abo	Brushy Canyon 6827 TVD	T. Wingate	T. Niobrara
T. Wolfcamp	Capitan Reef 4339 TVD	T. Chinle	T. Sangre De Cristo
T. Wolfcamp B Zone	Cherry Canyon 5673 TVD	T. Permian	T. Magdalena
T. Cisco	Second Bone Spring Carbonate9752 TVD	T. Penn 'A'	Delaware
T. Canyon	Second Bone Spring Sand10100 TVD	T. Penn 'B'	
T. Strawn	Avalon Shale 8629 TVD		
T. Atoka	First Bone Spring Sand9554 TVD		

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

**No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet**

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology