Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTEROPETISDAD FIELD BUREAU OF LAND MANAGEMENT SDAD FIELD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	201192140		**;	
10.00				
NA MARKET	No.			
7 B - 34 - 15 4	, pog g u 110.			
AAA	MOCOTO			
NIMI	MWHII/Y	1		
TAIMIN	ierial No. M26079	1		

SUNDRY NOTICES AND REPORTS ON WELLS OF THE NAME OF THE

abandoned wer	i. Use form 3100-3 (AFL	, ioi sacii piop	BE	00				
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth			1014	EIVE	8. Well Name and No. STREETCAR 15 Fi	ED 605H		
Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-42861-00-X1			
3a. Address 3b. Phone No. Ph: 432-68			lude area code) 889		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
MIDLAND, TX 79702				, , , , , , , , , , , , , , , , , , ,				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E SESW 250FSL 1400FWL				•	11. County or Parish, State LEA COUNTY, NM			
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ D		epen Produc		on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	ing Hydraulic Fracturing		☐ Reclamation		■ Well Integrity		
Subsequent Report	Casing Repair	■ New Co	nstruction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon Tempor		arily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug Ba	☐ Plug Back ☐ W		Pisposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/16/18 Spud 17-1/2" hole. 5/16/18 Spud 17-1/2" bole. 5/17/18 Ran 13-3/8", 54.5#, J-55 STC casing set at 1186'. Cement lead w/ 905 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 306 sx cement to surface. Tested casing to 1500 psi. Released preset rig.								
Electronic Submission #420909 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/29/2018 (18PP1090SE)								
Name (Printed/Typed) STAN WA	GNER	Tit	REGUL	ATORY AN	ALYST			
Signature 3 2 1. (Electronic S	Submission)	Da	te 05/21/2	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED	Ti	JONATHO tlePETROEL	N SHEPAR UM ENGINE		Date 06/12/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	subject lease	fice Hobbs	,					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	gency of the United		