Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR INTERIO

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.	1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name

			MIN	S A rain			
SUBMIT IN 1	RIPLICATE - Other inst	ructions on p	page 2	CEIVE	If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	er		RE		8. Well Name and No. STREETCAR 15 FE		
2. Name of Operator Contact: ELIZABETH CASTILLO EOG RESOURCES INCORPORATEDE-Mail: ELIZABETH_CASTILLO@EOGRESOURCE			S.COM	9. API Well No. 30-025-42863-00-X1			
3a. Address 3b. Phone No Ph: 432-68		(include area code) 3-3697		10. Field and Pool or Exploratory Area DRAPER MILL-BONE SPRING RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 15 T25S R33E SESW 250	DFSL 2245FWL				LEA COUNTY, N	M	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE OF	F NOTICE,	REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep		_	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Demont	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Diffing Operations	
	□ Convert to Injection	Plug	lug Back		Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final S/29/2018 Resumed drilling 12-1/4" hole. 5/31/2018 Ran 9-5/8", 40#, J-55 LTC (0' Ran 9-5/8", HCK-55 LTC (399) Cement lead w/950 sx class C tail w/450 sx class C, 14.8 ppg Circulated 425 sacks of cement Tested casing to 2700 psi for S Resumed drilling 8-3/4" hole.	k will be performed or provide operations. If the operation res andonment Notices must be file nal inspection. - 3997') 7' - 4942') 1, 12.7 ppg, 2.32 CFS yield, 1.42 CFS yield, 1.42 CFS of the surface. 30 minutes.	the Bond No. on ults in a multiple donly after all r	file with BLM/BIA completion or reco equirements, includi	Required su mpletion in a ing reclamatio	bsequent reports must be fi new interval, a Form 3160- n, have been completed an	iled within 30 days -4 must be filed once	
Com	#Electronic Submission #4 For EOG RESOU mitted to AFMSS for proce	RCES INCOR	PORATED, sent t	o the Hobbs	3		
Name (Printed/Typed) ELIZABET	H CASTILLO		Title REGUL	ATORY TE	СН		
		ĺ					
Signature (Electronic S	ubmission)		Date 06/07/20	018			
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAF UM ENGIN		Date 06/12/2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	ake to any department or a	gency of the United	