Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR CAPISDAD FIELD BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS OCD HOLLING NINDO 127A

Do not use thi	is form for proposals to dri	ill or to re-	enter an		6 If Indian Allattas an	Triba Nama	
abandoned well. Use form 3160-3 (APD) for such property OCD					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 JUN 202018					7. If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well					8. Well Name and No. SALADO DRAW 9/16 W0BO FED COM 2H		
Oil Well Gas Well Other 2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHARECE LATHARE E-Mail: jlathan@mewbourne.com					9. API Well No. 30-025-44497-00-S1		
3a. Address P O BOX 5270 HOBBS, NM 88241	(include area code) -5905		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 9 T26S R33E NWNE 310FNL 2310FEL					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO) INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐		en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing ☐ Hyd		aulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	rt Casing Repair		ew Construction			☑ Other Drilling Operations	
☐ Final Abandonment Notice					rarily Abandon		
	☐ Convert to Injection ☐ Plug		Back	☐ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 03/22/18TD'ed 8 3/4" hole @ w/350 sks Lite Class H (50:50 w/additives. Mixed @ 15.6 #/g Set ECP w2850#. Drop bomb Cmt 2nd stage w/300 sks Clasmud. Plug down @ 12:15 AM EST TOC @ 4605?. Tested E 5000# 30 mins, held OK. FIT Bond on file: 22015694 nation	pandonment Notices must be filed of inal inspection. 2 11697'. Ran 11526' of 7" 2 10) w/additives. Mixed @ 1 1 1526' of 7" 2 2 10) w/additives. Mixed @ 1 1 1526' of 7" 2 2 10) w/1.18 yd. Displaced w/426 & opened DV tool w/780#. Oss C w/0.2% retarder. Mixed 03/24/2018. Did not circ cm 30PE to 10000# & Annular to test to 13.8 PPG EMW. Drill wide & 022041703 Statewid	enly after all n 19# HCP110 1.9#/g w/2.6 5 bbls mud. Circ 159 sks @ 14.8#/g t. Lift press o 5000#. At	equirements, included to LT&C Csg. Color Tail w/40 Plug down @ 1 Gof cmt off of D W/ 1.32 yd. Dispure 276# @ 4 B 12:30 PM 03/2	emented 1s 0 sks Class 0:00 PM 03 V tool to the placed w/22 PM. Closed	t stage H /23/18. pits. 6 bbls DV tool.		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #413 For MEWBOURN nmitted to AFMSS for process	NE OIL COM	PÁNY, sent to ti	he Hobbs			
Name (Printed/Typed) JACKIE LATHAN			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission)			Date 05/03/2018				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE		
_Apptroved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER		Date 06/12/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or a	gency of the United	