Form 3160-5 (June 2015)

HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 262018

FORM APPROVED OMB NO. 1004-0137

NMLC032100

	es: Jan		
Lease Serial No	0.		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterpeceived abandoned well. Use form 3160-3 (APD) for such proposals.
Do not use this form for proposals to drill or to re-enteral CEIVED
abandoned well. Use form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee or	Tribe Name	

apandoned we	ii. Use ioriii 3100-3 (AFI	o) for such p	roposais.		,		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well			8. Well Name and No. CH LOCKHART -1 07				
Name of Operator CHEVRON USA INCORPORA	Contact: ATED E-Mail: NGLANN@	NICK GLANN CHEVRON.CO			9. API Well No. 30-025-12130-00-C1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3b. Phone No. Ph: 661-599			(include area code) 9-5062		10. Field and Pool or Exploratory Area DRINKARD		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or F	arish, State	
Sec 18 T22S R38E NWNE 660FNL 1979FEL				LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR	OTHER I	DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		,	
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ New	raulic Fracturing Construction and Abandon	☐ Reclam	olete arily Abandor	INT TO PA P&A NR P&A R	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final f	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be fill inal inspection. 985', attempt to test casing 680 (approved by Stephe - good, perforate @ 3944' t/ 3804' as per Stephe 860' (approved by Stephe / 2987', test casing f/ 207 blished injection rate of 3 sx 14.8 ppg CL C cmt f/ 346', spot salt gel f/ 2346 perforate @ 1425', squee.	give subsurface the Bond No. or sults in a multiple ed only after all of the control of the cont	locations and measure file with BLM/BIA. The completion or recoverequirements, including the stable of the salt gel f/ 4680 establish injection of 25 sx 14.8 ppc food psi for 5 minutes with returns contacting f/ 312' tr	red and true very Required suiting reclamation. C cmt f/ 't/ 3944', tear rate, spot g CL C cmt grates - coming up	ertical depths of al bsequent reports n new interval, a For n, have been comp	l pertinent ma nust be filed w rm 3160-4 mu	rkers and zones. vithin 30 days ist be filed once
	Electronic Submission #	USA INCORP	DRATED, sent to	the Hobbs		≣)	
Name (Printed/Typed) NICK GLA	NN		Title P&A EN	GINEER			
Signature (Electronic S	Submission)		Date 06/22/20	018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JAMES A A	AMOS SORY PET	-		Date 06/25/2018
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the app	d. Approval of this notice does uitable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any departn	nent or agency	y of the United

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #425161 that would not fit on the form

32. Additional remarks, continued

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1275' as per Stephen Caffey

1275', WOC, run in t/ 1490' to tag cement and nothing, squeezed another 50 sx f/ 1425' t/ 1260' to 500 psi for 5 minutes - good, perforate (2) 464', squeezed 170 sx 14.8 ppg CL C cmt f/ 464' t/ surface, unset packer & spotted cement f/ 39' t/ 1260' to 500 psi for 5 minutes - good, perforate (2) 464', squeezed 170 sx 14.8 ppg CL C cmt f/ 464' t/ surface, unset packer & spotted cement f/ 39' t/ 1260' to 500 psi for 5 minutes - good, perforate (2) 464', squeezed 170 sx 14.8 ppg CL C cmt f/ 464' t/ surface, unset packer & spotted cement f/ 39' t/ 1260' to 500 psi for 5 minutes - good, perforate (2) 464', squeezed 170 sx 14.8 ppg CL C cmt f/ 464' t/ surface, unset packer & spotted cement f/ 39' t/ 1260' to 500 psi for 5 minutes - good, perforate (2) 464', squeezed 170 sx 14.8 ppg CL C cmt f/ 464' t/ surface, unset packer & spotted cement f/ 39' t/ 1260' to 500 psi for 5 minutes - good, perforate (2) 464', squeezed 170 sx 14.8 ppg CL C cmt f/ 464' t/ surface, unset packer & spotted cement f/ 464' t/ surface, unset packer & spotted cement f/ 464' t/ surface, unset packer & spotted cem