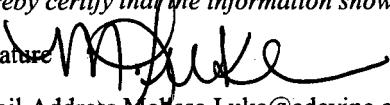


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017									
		1. WELL API NO. 30-025-44290													
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
		3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Tour Bus 23 State									
						6. Well Number: 601H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Centennial Resource Production, LLC						9. OGRID 372165									
10. Address of Operator 1001 17 <sup>th</sup> Street, Suite 1800 Denver, CO 80202						11. Pool name or Wildcat Ojo Chiso; Bone Spring (96553)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	23	22S	34E	D	280	N	330	W	Lea					
BH:	M	23	22S	34E	M	323	S	340	W	Lea					
13. Date Spudded 02/03/2018	14. Date T.D. Reached 03/29/2018	15. Date Rig Released 04/01/2018		16. Date Completed (Ready to Produce) 04/23/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3,514' RKB									
18. Total Measured Depth of Well 15,689'		19. Plug Back Measured Depth 15,555'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray									
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,443' - 15,574';															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.50		1,830'		17-1/2"		1550sx							
9-5/8"		40		5,679'		12-1/4"		1239sx							
5-1/2"		20		15,679'		8-3/4"		2155sx							
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD									
						SIZE		DEPTH SET		PACKER SET					
						2-7/8"		10,660'							
26. Perforation record (interval, size, and number) 11,443' - 15,574' - 1,338 holes total Stg 1: 15,404' - 15,574'; 6spf, 13.00 Stg 2-19: 11,443 - 15,404'; 4spf, 13.00															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,443' - 15,574'</td> <td>9,460,878GAL of Fluid</td> </tr> <tr> <td>11,443' - 15,574'</td> <td>10,363,280LBS of Sand</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,443' - 15,574'	9,460,878GAL of Fluid	11,443' - 15,574'	10,363,280LBS of Sand
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11,443' - 15,574'	9,460,878GAL of Fluid														
11,443' - 15,574'	10,363,280LBS of Sand														
<b>28. PRODUCTION</b>															
Date First Production 05/03/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Tubing				Well Status (Prod. or Shut-in) Producing									
Date of Test 05/17/2018	Hours Tested 24hrs	Choke Size 64	Prod'n For Test Period	Oil - Bbl 714	Gas - MCF 1,081	Water - Bbl. 1,735	Gas - Oil Ratio 1,514								
Flow Tubing Press. 210	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 714	Gas - MCF 1,081	Water - Bbl. 1,735	Oil Gravity - API - (Corr.) 44.8									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By								
31. List Attachments Gamma Ray Log, As Drilled Plat															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 04/01/2018								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude			Longitude			NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name Melissa Luke		Title Regulatory Analyst		Date 06/13/2018								
E-mail Address Melissa.Luke@cdevinc.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,458'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,494'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 3 <sup>rd</sup> Bone Carb 10,443'	T. Entrada	
T. Wolfcamp	T. BS Lime 8,497'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Sand 10,086'	T. Chinle	
T. Cisco (Bough C)	T. 1 <sup>st</sup> Bone Sand 9,553'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology