

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-22185 ✓ |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓ |
| 2. Name of Operator Chevron USA, Inc | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706 | | 7. Lease Name or Unit Agreement Name E W Walden ✓ |
| 4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u> | | 8. Well Number: 7 ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3406' GL | | 9. OGRID Number 4323 ✓ |
| | | 10. Pool name or Wildcat Penrose Skelly, Grayburg ✓ |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE

PERFORM REMEDIAL WORK ☐ P
TEMPORARILY ABANDON ☐ C
PULL OR ALTER CASING ☐ A
DOWNHOLE COMMINGLE ☐ D

INT TO PA

P&A NR PM
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 319': TOC @ surface; 5 1/2" 14# @ 3915': TOC @ 1602'**
Chevron USA INC abandoned this well as follows:

8/18-19/2017: MIRU, pull rods, N/U BOPE, pull tubing.

8/20/2017: Set CIBP @ 3620', casing test failed, spot 25 sx 14.8 ppg CL C cmt f/ 3620' t/ 3420', WOC, tag TOC @ 3416'.

8/21/2017: Chased holes w/ packer and found holes 901'-372'

8/22/2017: Set RBP @ 2000' and another @ 300'. Pressure test to 500 psi for 10 minutes – good. Dump sand on top.

5/30-31/2018: MIRU, N/U BOPE, retrieve RBP @ 300'

6/1/2018: Pushed RBP @ 2000' t/ TOC @ 3416', set RBP @ 3416', spot 234 sx 14.8 ppg CL C cmt f/ 3416' t/ 1162' in two stages.

6/2/2018: Tag TOC @ 1500', spot 30 sx 14.8 ppg CL C cmt f/ 1500' t/ 1200', WOC, tag TOC @ 1328', spot 17.5 sx 14.8 ppg CL C cmt f/ 1328' t/ 1160'

6/4/2018: Tag TOC @ 1148', perforate @ 1135', injection rate = 2 bpm @ 1000 psi, squeezed 50 sx 14.8 ppg CL C cmt f/ 1135' t/ 900', WOC, tag TOC @ 1125', spot 25 sx 14.8 ppg CL C cmt f/ 1125' t/ 870'

6/5/2018: Tag TOC @ 920', spot 60 sx 14.8 ppg CL C cmt f/ 920' t/ 369'

~~6/5/2018~~ Tag TOC @ 490', tested casing f/ 350' t/ surface – good, attempted to test below and circulation to surface up 8 5/8", Mark Whitaker approved not perforating @ 369' and circulating cement to surface through damage, squeezed 135 sx 14.8 ppg CL C cmt from surface and taking returns up 8 5/8". Verified cement to surface. RDMO

I hereby certify that the information above is true and complete to the best of m

6/21/2018

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S.

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 06-06-2019

E-mail address: niglann@chevron.com PHONE: 432-687-7786

DATE 06-26-2018