Office	State of New Mexic	0	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources		Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ON GONGERMANION D	THOION I	30-025-43294
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
87505			VO-9775-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		RACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			JADE 19 39 29 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 003H
2 Name of Operator		9. OGRID Number	
RG Exploration LLC			372473
3. Address of Operator PO Box 50203 JUN 272018		10. Pool name or Wildcat	
	TX 78705		NADINE; ABO; EAST
4. Well Location Unit Letter D: 400 feet from the NORTH line and 400 feet from the WEST line			
Section 29	Township 19S Range		NMPM County LEA
Section 23	11. Elevation (Show whether DR, RA		
MERCEL DE TREE CONTRACTOR DE LA CONTRACTOR DEL CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR	3,612 ft (above		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON		LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT	T JOB 🔲
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER: Completions Operations			
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