Discretic Simple Discretic Discret	Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
Direct D	District I	, Hobbs, N	M 88240		End	ergy, l	Minerals and	d Na	tural	Re	sources	ŀ	Revised April 3, 2017						
Date	District II				O'll Comment on D' ' '						I I								
	District III				ļ							2. Type of Lease							
Neson for filling	District IV			505							1.						ED/INDI	AN	
A. Rasson for filling					RECC						LOG								
CAMPILETION REPORT (Fill in boxes of through 931 for State and Fee wells only)			<u> </u>	it Oit i	<u>\LOC</u>	, IVII L		01	```	1111	, 200		5. Lease Name or Unit Agreement Name						
#3.3 attach this and the plat to the C-144 closure report in accordance with 19 15 17 i3 K MAC) Type of Completion: Work Cover DeEPENING PLUGBACK DIFFERENT RESIRVOR OTHER	☑ COMPLET	ION REP	ORT (Fil	l in boxes	#1 throu	gh #31	for State and Fee	wells	only))					<u>GE 8 S</u>	TATE			
7. Type Completion:										3H									
Name of Operator	7. Type of Comp	oletion:			"							/OIR	OTHER						
10. Address of Operator		- 4					LI. Leadh tei	` <u></u> .	JII 1 L	JIL.	VI RESERV		9 OGRID						
12.Location	10. Address of O		atrioii O	III CITIII			,				· · · · · · · · · · · · · · · · · · ·								
Surface: P			555 Sar	n Felipe	St., Ho	uston,	TX 77056												
Bit	12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot			Feet from the		N/S Line		Feet from the		ine	County	
1. Date Spudded 14. Date 1.D. Reached 8/02017 15. Date Sign Released 8/02017 16. Date Completed (Ready to Produce) 8/21/2017 17/12018 17. Elevations (DF and RRB, 8/25/2017 17/12018 17/12	Surface:	Р		8	22	2S	34E				150		FSL	695		F	EL	LEA	
8/25/2017 8/21/2017 8/25/2017 9/25																			
15,108	8/6/2017		8/21/20				8/25/2017					1/	1/2018	R'		RT, GR, e	tc.)	3548' GL	
CASING RECORD (Report all strings set in well)	18. Total Measur				19. F	lug Bac	k Measured Dep	oth		20.	Was Direct			?	21. Ty				
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	_			ipletion -	Гор, Во	tom, Na	me												
CASING SIZE WEIGHT LB/FT DEPTH SET 17.23.0" 17.12" 1577 sks 768 sks 9.58" 40 5.126.0" 12.14" 1861 /90 5.112" 20 15,099.0" 8.3/4" 2772 383 383																			
9 5/8" 40 5,126.0' 12 1/4" 1861 90		ZE	WEI	GHT LB./					7 (1)			3111	*		CORD	AN	OUNT	PULLED	
5 1/2" 20									157										
24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 10,515 - 15,005 : 6 shots/ft; 0.36", 930 total shots PRODUCTION Date First Production	·····												<u> </u>						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	5 1/2" 20 15,099.0' 8 3/4" 2772 383								3										
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET								-					<u> </u>						
26. Perforation record (interval, size, and number) 10,515 - 15,005; 6 shots/ft; 0.36", 930 total shots PRODUCTION Date First Production 1/2/2018 Date of Test 1/12/2018 D						LINER RECORD					25.	,	CUBI	NG REC	ORD				
26. Perforation record (interval, size, and number) 10,515 - 15,005; 6 shots/ft; 0.36", 930 total shots PRODUCTION Date First Production 11/2/2018 Date of Test 1/12/2018 Date of Test 1/12/2018 Date of Test 1/12/2018 Date of Test 1/12/2018 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 1/12/2018 Date of Test 1/12/2	SIZE	TOP		BO	OTTOM SACKS CEMENT			ENT	SCREEN SI		SIZ		D						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,515 - 15,005; 6 shots/ft; 0.36", 930 total shots DEPTH INTERVAL 10,515 - 15,005; 10,793,340 lbs - 30/50; 100 Mesh 845 bbls - HCl Acid 28.		_											2 170 10492 10486					10486	
10,515 - 15,005; 6 shots/ft; 0.36", 930 total shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,515 - 15,005 10,793,340 lbs - 30/50; 100 Mesh 845 bbls - HCl Acid	26. Perforation	record (ii	nterval, siz	ze, and nui	mber)				27.	ACI	ID, SHOT,	FR/	ACTURE, CI	MEN	IT, SQL	JEEZE, I	ETC.		
28. PRODUCTION Date First Production 1/2/2018 Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test 1/12/2018 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test 1/12/2018 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested 64 Prod For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 1/12/2018 Press. 0 Prod For Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Flow Tubing Press. 0 Gasing Pressure 415 Hour Rate Hour Rate Hour Rate Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 30. Test Witnessed By 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial: Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Printed Name Date 2/23/2018	10,515 - 15,0	005 ; 6 s	hots/ft;	0.36", 93	30 total	shots			DEF	TH:	INTERVAL		AMOUNT A	ND k	CIND MA	TERIAL	USED		
28. PRODUCTION Date First Production		·	10,515 -				- 15,005'					; 100 M	esh						
Date First Production 1/2/2018 Date of Test 1/12/2018 Date of Test 24 Choke Size Frod'n For Test Period 697 Date of Test 1/12/2018 Casing Pressure Press. 0 Calculated 24- Hour Rate Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 30. Test Witnessed By Calculated 24- Water - Bbl. Sale Release Date Calculated 24- Hour Rate Sale Release Date: 34. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Prod'in For Oil - Bbl. Gas - MCF Water - Bbl. Water - Bbl. Oil Gravity - API - (Corr.) Sale Release Date NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Prod'in For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Sale Release Date:													845 DDIS -	HCI	Acid		·		
Date First Production 1/2/2018 Date of Test 1/12/2018 Date of Test 24 Choke Size Frod'n For Test Period 697 Date of Test 1/12/2018 Casing Pressure Press. 0 Calculated 24- Hour Rate Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 30. Test Witnessed By Calculated 24- Water - Bbl. Sale Release Date Calculated 24- Hour Rate Sale Release Date: 34. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Prod'in For Oil - Bbl. Gas - MCF Water - Bbl. Water - Bbl. Oil Gravity - API - (Corr.) Sale Release Date NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Prod'in For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Sale Release Date:	28						,	PRO	DI	JC.	TION		J						
Date of Test 1/12/2018		ction		Product	ion Met	nod (Fla)	Well Statu	(Pro	d. or Shu	t-in)			
Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Press. Q	1/2	2/2018					Flowin	ıg							P	roducin	g		
Flow Tubing Press. 0 Casing Pressure Hour Rate Calculated 24- Hour Rate Sold Sold, used for fuel, vented, etc.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Jennifer Van Curen Title Sr. Regulatory Compliance Date 2/23/2018	Date of Test	Hours	Tested	Cho	oke Size				Oil -			Gas	- MCF	W	ater - Bb	l.	Gas - C	il Ratio	
Press. 0 415 Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Jennifer Van Curen Printed Name Jennifer Van Curen Title Sr. Regulatory Compliance Date 2/23/2018	1/12/2018				64		Test Period			6	97		1201		216	8			
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Signature Jannifer Van Curen Printed Name Jennifer Van Curen Title Sr. Regulatory Compliance Date 2/23/2018	I hereby corti	h, that t	he infor	mation "	hown	n hotl		form	je tu	110	and compl	oto	Longitude	fin	knowla	dan ar	NA d haliat	D83	
						Ŧ	Printed				·-					*			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville_			
T. Queen	T. Silurian	T. Menefee	T. Madison_			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS			

			SANDS C	R ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
·	IMPORTA	ANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to which	h water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3 from	to	foot		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					

Geological Tops Grama Ridge 8 State 3H

Grama Mage o stars	0
Surface	1632
Rustler	1870
Salado	3641
Base Salt	5048
Lamar	5071
Delaware Sands (Bell Canyon)	5972
Cherry Canyon	7101
Brushy Canyon	9584
FBSG Sand	10126
SBSG Sand	10120