Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS DAD FIELD

Do not use this form for proposals to drill or to re-enter any proposals to drill or

ield Office 2279

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apandoned we	II. Use form 3160-3 (AP	ט tor such p	" PHODE	5 º 0 0 [33				
SUBMIT IN	TRIPLICATE - Other ins	page 2 JUN 2	7 2018	7. If Unit or CA/Agreen	nent, Name and/or No.				
1. Type of Well Gas Well Oth	her	PECE	Y ED	8. Well Name and No. FOX 30 FED COM 706H					
2. Name of Operator EOG RESOURCES INCORPO	NER ces.com		9. API Well No. 30-025-44558-00-X1						
			(include area code) 10. Field and Pool or Exploratory Area						
MIDLAND, TX 79702	Ph: 432-68		RED HILLS-WOLFCAMP, WEST (GAS						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, St	ate				
Sec 30 T25S R34E NESE 219 32.100262 N Lat, 103.503639					LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION									
□ Notice of Intent	☐ Acidize ☐ Deep		pen Product		ion (Start/Resume)				
_	☐ Alter Casing ☐ Hyd		raulic Fracturing 🔲 Reclam		ation	■ Well Integrity			
Subsequent Report ■	☐ Casing Repair	☐ Nev	v Construction	☐ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	☐ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection ☐ Plu		g Back	□ Water I	Disposal	and approximate duration thereof.			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/08/18 TD at 20018' MD. 6/09/18 Ran 5-1/2", 23#, HCP-110 JFE Bear (0'-11744') Ran 5-1/2", 23#, CYHP-110 Ultra SF (11744'-20003') 6/10/18 Cement w/ 765 sx Class H, 14.5 ppg, 1.26 CFS yield. Casing tested to 7000 psi. ETOC at 8809' LP. 6/11/18 Released rig.									
	PORATED, sent t SCILLA PEREZ of	o the Hobbs n 06/15/2018	(18PP1240SE)						
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST						
Signature (Electronic S	Date 06/12/20	018							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT	JONATHO TitlePETROEL	N SHEPAR UM ENGINI							
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or a	gency of the United			