Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS CHARLES DAD FIELD

5. Lease Serial No.

ON MAN MILES STATE OF THE PROPERTY OF THE PORTS OF THE

abandoned we	II. Use form 3160-3 (APE	) for such p	roped :	Hobb	6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2  7. If Unit or CA/Agreement, Name and/or N						
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other					ORRTANNA 20 FED 710H	
2. Name of Operator Contact: STAN WAGNER CONTACT: S					9. API Well No. 30-025-44617-00-X1	
3a. Address 3b. Phone No. Ph: 432-68			(in ECEIV	10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)		
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., T	-		11. County or Parish, State			
Sec 20 T26S R33E SWSE 55 32.023296 N Lat, 103.593513		i	LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ □		pen Product		on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ I		raulic Fracturing	g Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ Ne		Construction	□ Recomplete		Other Drilling Operations
☐ Final Abandonment Notice	□ Change Plans		and Abandon	☐ Temporarily Abandon		Diffing Operations
13. Describe Proposed or Completed Ope	Convert to Injection Plug			☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for	k will be performed or provide operations. If the operation respondenment Notices must be file	the Bond No. or ults in a multipl	file with BLM/BIA completion or reco	. Required sub mpletion in a r	sequent reports must be new interval, a Form 316	filed within 30 days 0-4 must be filed once
6/22/18 Resumed drilling 12-	1/4" hole.		•			
6/24/18 Ran 9-5/8", 40#, J55 LTC (0'-4012') Ran 9-5/8", 40#, HCK55 LTC (4012'-4819') Cement lead w/ 1345 sx Class C, 12.9 ppg, 1.88 CFS yield; tail w/ 280 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 364 sx cement to surface. Tested casing to 1920 psi.  6/25/18 Resumed drilling 8-3/4" hole.						
14. I hereby certify that the foregoing is	true and correct.					
	#4 Electronic Submission For EOG RESOU nmitted to AFMSS for proce	RCES INCOR	PORATED, sent 1	to the Hobbs	-	
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST			
Signature (Electronic S	Date 06/26/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_ACCEPTED			JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGINI		Date 06/26/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.