Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROOMB NO. 100 Expires: January	4-0	137	<u> </u>
rial No. 169300			

SUNDRY N	OTICES AND	REPORTS C	N WELLS
Do not use this			
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BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No.	· · · · · · · · · · · · · · · · · · ·			
		NMLC069300 6. If Indian, Allottee or Trib	NMLC069300 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other inst	7. If Unit or CA/Agreement,	Name and/or No.				
Type of Well	8. Well Name and No. EL ZORRO G FEDERA	L 2				
2. Name of Operator Contact: EOG Y RESOURCES, INC. E-Mail: tina_huerta	9. API Well No. 30-025-33566					
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168	10. Field and Pool or Explor ALLISON; DEVONIA	10. Field and Pool or Exploratory Area ALLISON; DEVONIAN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description						
Sec 1 T9S R36E SWNW 2180FNL 880FWL	LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE OF	ACTION	<u> </u>			
□ Acidize	☐ Deepen	☐ Production (Start/Resume) ☐	Water Shut-Off			
Notice of Intent ☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation ☐	Well Integrity			
☐ Subsequent Report ☐ Casing Repair	■ New Construction	☐ Recomplete	Other			
Final Abandonment Notice Change Plans	□ Plug and Abandon	☐ Temporarily Abandon				
☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Disposal			
Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation re testing has been completed. Final Abandonment Notices must be fill determined that the site is ready for final inspection. This is notification that EOG Y Resources, Inc. is taking	sults in a multiple completion or recorded only after all requirements, including over operations of this well.	npletion in a new interval, a Form 3160-4 m ng reclamation, have been completed and the	ust be filed once			
EOG Y Resources, Inc., as new operator, accepts all a restrictions concerning operations conducted on this lea	pplicable terms, conditions, stip ase, or portion of lease describ	ed.				
Bond Coverage: BLM Bond File No: NMB00434	SEF	ATTACHED FOR				
Change of Operator Effective: 5/22/18	COI	NDITIONS OF APPRO)VAL			
Former Operator: Rockcliff Operating New Mexico LLC	3 (371115))			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #	421456 verified by the BLM Well	Information System	//			
For EOG Y	RESOURCES INC., sent to the processing by PRISCILLA PER	Hobb \$ / \ /	//			
Name (Printed/Typed) TINA HUERTA	- 1	ATORY SPECIALIST	// .			
Signature (Electronic Submission)	Date 05/24/20	18/IPPROVED/ \				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	Title	JUN \$ 2018	Date			
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	s not warrant or e subject lease Office	WREAU OF LAND WINGEMENT	1 1/1			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a	crime for any person knowingly and	willfully to make to any department or gen	y of the United			
States any false, fictitious or fraudulent statements or representations as	s to any matter within its jurisdiction		-/* 			

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.