E	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				NMOCD Hobbs			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS							NMNM19448			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposed States and the second							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2							CA/Agreen	nent, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Other							8. Well Name and No. DOROTHY FEDERAL 2			
2. Name of Operator MCELVAIN ENERGY INC. Contact: TONY G COOPERCEIVED E-Mail: tony.cooper@mcelvain.com							9. API Well No. 30-025-35717			
3a. Address 3b. Phone No. (include area code) 1050 17TH ST STE. 2500 Ph: 303-893-0933 Ext: 331 DENVER, CO 80265 Ph: 303-893-0933 Ext: 331							10. Field and Pool or Exploratory Area EK BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County o	11. County or Parish, State			
Sec 25 T18S R33E Mer NMP SESE 1980FSL 810FEL						LEA CO	LEA COUNTY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NA	FURE OF	NOTI	CE, REPORT, C	R OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					N				
Notice of Intent	Acidize	Deepen			Proc	luction (Start/Res	on (Start/Resume) 🔲 Water Shut-Off			
Subsequent Report	Alter Casing		raulic Fr	-	□ Reclamation			U Well Integrity		
	Casing Repair	-	/ Constru			omplete		Other Successor of Operato		
Final Abandonment Notice	Change Plans	🗖 Plug	and Ab	andon	 Temporarily Abandon Water Disposal 		1	r		
testing has been completed. Final A determined that the site is ready for 1 This is a notification that McE from Chevron USA. As the new operator of this w stipulations and restrictions of described. Bond Coverage: Bond 41382	final inspection. Ivain Energy Inc. (22044) ell, McElvain Energy Inc. a oncerning operations cond	will assume o	laily ope plicable lease o	terms, con r portion c	this we nditions of lease TTA	S, S, CHED FC	OR	•		
Conditions of APPROVAL										
Former Operator: Chevron U	SA (4323)				•					
14. 1 hereby certify that the foregoing is	Electronic Submission #	422822 verifie	d by the	BLM Well I	nforma	tion System	Т	77.1		
	For MCELV Committed to AFMSS for	AIN ENERGY	INC., se JENNIF	Int to the H	lobbs IBZ on	06/06/2018 ()	$\ $			
Name (Printed/Typed) KELLOFF	JOE		Title	VP PROD	ристи	ON .				
Signature (Electronic	Submission)		Date	06/0 6/201	18	DDDOVI		\mathcal{A}		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE UVALU										
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Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the uct operations thereon.	subject lease	Title					A A A A A A A A A A A A A A A A A A A		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knov ithin its ju	vingly and w risdiction.	/IIfu@Ab	to Bre Dorah Law	tintent or ag	end of the Whited		
(Instructions on page 2) ** OPERA	FOR-SUBMITTED ** O	PERATOR-	SUBMI		OPER	ATOR-SUBINI	TTED *			

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain $1 \frac{1}{2}$ times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.
 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.