Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy Minerals and Natural Resource	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		20.025.11007
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	COIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE S FEE .
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	COIL CONSERVATION DIVISION  Same Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO RILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SOUTH JUSTIS UNIT G
1. Type of Well: Oil Well		8. Well Number 27
2. Name of Operator  LEGACY RESERVES OPERATING LP		9. OGRID Number 240974
3. Address of Operator		10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702		JUSTIS; BLINEBRY-TUBB-DRINKARD
4. Well Location		
		d 1650 feet from the EAST line
Section <u>36</u>	Township 25S Range 3  1. Elevation (Show whether DR, RKB, RT, GR	
	3044' GR	t, etc.)
Expression to the reference and a constraint of the state		1.0000
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	LUG AND ABANDON REMEDIAL	<del>_</del>
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE	OLTIFLE CONIFL	INICIAI JOB
CLOSED-LOOP SYSTEM	·	
OTHER: Request for TA extension	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
For the continuous of the continuous continu		
Language in acquarting to beauthic well TA'd for an additional period of 2 years. The water values the well is capable of		
Legacy is requesting to keep this well TA'd for an additional period of 2 years. The water volume the well is capable of making is not justified by the low oil volume to put the well back online. Legacy is currently studying options to reduce		
the water volumes		
1.)	Il consider 2 ver	ers upon review
W	ill consider 2 years	-
	ot char	
		MAS
		•
	<u> </u>	
Spud Date:	Rig Release Date:	
Spud Bute.	Nig Release Bate.	
I hereby certify that the information above	ve is true and complete to the best of my kno	wledge and belief.
SIGNATURE OWN ME	TITLE Compliance Coor	<u>DATE_06/28/2018</u>
Type or print name Laura Pina	E-mail address:lpina@leg	acylp.com PHONE: 432-689-5200
For State Use Quly \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<i>Q</i>	1
APPROVED BY:	Dlawl TITLE AU/I	DATE
Conditions of Approval (if any):  No PROD REPORTED - 134 MONTHS		
NO THUD ACTURION - 124 MUNING		