MINUAL COMMENCE DRILLING OF CHARLES   DATE	Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103 Revised August 1, 2011	
Dill CONSERVATION DIVISION   State   18   18   18   18   18   18   18   1	District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 BBS OC	, Minerals and Natu	rai Resources			
District   1-(305) 34-6178	<u>District II</u> – (575) 748-1283	<del></del>	DIVISION			
Santa Fe, NM 87505  Santa Fe, NM RECEIVED  Santa Fe, NM 87505  Santa Fe, NM RECEIVED  Santa Fe, NM 87505  Santa Fe, NM RECEIVED  Santa Fe, NM RECEIVED  Santa Fe, NM RECEIVED  Santa Fe, NM RECEIVED  Santa Fe, NM 87505  Santa Fe, NM RECEIVED  Santa Humber 178  Santa Humber 1	811 S. First St., Artesia, NM 88210  District III = (505) 334-6178					
202 St. Francis Dr., Suria Fe, NM RECEIVED   N/A	Conto Eo NIM 97505					
SOURCE   SUDDRY NOTICES AND REPORTS ON WELLS   T. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	District IV = (505) 476-3460  1220 S. St. Francis Dr. Santa Fe. NMRECEIVED			I I		
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERNOR PLUG BACK TO A DIFFERENT RESERVOIR. US "APPLICATION FOR PREMIT" (FORM C-10) FOR SUCI. PROPOSALS)   1. Type of Well: Oil Well   Gas Well   Other Temporarily Abandoned   S. Well Number: 178	87505			IN/A		
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
Decidental Permian Ltd.				8. Well Number 178		
10. Pool name or Wildcat: Hobbs (G/SA)				9. OGRID Number: 157984		
4. Well Location (Surface) Unit Letter C : 862 feet from the North line and 1745 feet from the West line Section 5 Township 198 Range 38E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640' (KB)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DIAL WORK ALTERING CASING COMMENCE DETAIL WORK ALTERING CO				10. Pool name or Wildcat:		
Unit Letter C : 862 feet from the North line and 1745 feet from the West line Section 5 Township 198 Range 38E NMPM Lea County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	P.O. Box 4294, Houston, Tx 77210			Hobbs (G/SA)		
Unit Letter C : 862 feet from the North line and 1745 feet from the West line Section 5 Township 198 Range 38E NMPM Lea County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location (Surface)			<b>L</b>		
Section   5	* * *	m the North line	and 1745	feet from the We	est line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640 '(KB)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING   COMMENCE GIRLLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER:   RTP well in San Andres formation   OTHER:   OTHER:   Altach wellbore diagram of proposed completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1) MIRU PU. ND Wellhead. NU BOP. 2) Cleanout well to current TD 3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change: Following wellhead change: Rig Release Date:   During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17  Store The Completion of the proposed complete to the proposed completion of the proposed completion of the p						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:		<del></del>	<del></del>			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER:   RTP well in San Andres formation   OTHER:   Isonoposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1) MIRU PU. ND Wellhead. NU BOP. 2) Cleanout well to current TD 3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft. Set RBP at ±3900' and ±1000' and prepare well for wellhead change: following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:   Rig Release Date:   DATE   07/02/2018    Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE   DATE   DATE   TJJ 497-2053    For State Use Only  APPROVED BY:   MALL JAMES   JACOB   DATE   DATE   DATE   TJJ 407-2053    For State Use Only  APPROVED BY:   MALL JAMES   DATE   DATE   DATE   TJJ 407-2053    FOR State Use Only  APPROVED BY:   MALL JAMES   DATE   DATE   DATE   DATE   TJJ 407-2053    For State Use Only  APPROVED BY:   MALL JAMES   DATE   DATE   DATE   DATE   TJJ 407-2053    For State Use Only  APPROVED BY:   MALL JAMES   DATE   DATE   DATE   DATE   TJJ 407-2053    FOR State Use Only  APPROVED BY:   MALL JAMES   DATE   DATE   DATE   DATE   TJJ 407-2053    FOR State Use Only  APPROVED BY:   MALL JAMES   DATE   DATE   DATE   TJJ 407-2053    FOR State Use Only  APPROVED BY:   DATE   DATE   DATE   DATE   DATE   TJJ 407-2053    FOR STATE Use Only  APPROVED BY:   DATE   TJJ 407-2053    FOR STATE Use Only  APPROVED BY:   DATE   TJJ 407-2053    FOR STATE Use Only  APPROVED BY:   DATE   TJJ 407-2053    FOR STATE Use Only  APPROVED BY:   DATE   TJ		•	, ,			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   P	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULTIPLE COMPL CASING/CEMENT JOB CASIN	NOTICE OF INTENTION TO: SUBS			SEQUENT REI	PORT OF:	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER:	<u> </u>			K □	ALTERING CASING	
DOWNHOLE COMMINGLE  OTHER:   RTP well in San Andres formation  OTHER:   NTP well in San Andres formation  OTHER:   OTHER:   RTP well in San Andres formation  OTHER:   OTHER:				LLING OPNS.	P AND A	
OTHER:   RTP well in San Andres formation  OTHER:   OTHER						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1) MIRU PU. ND Wellhead. NU BOP. 2) Cleanout well to current TD 3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change Following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:  Rig Release Date:  TITLE Production Engineer  DATE 07/02/2018  Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053  For State Use Only  APPROVED BY:  DATE 1/2 20/8	DOWNHOLE COMMINGLE					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1) MIRU PU. ND Wellhead. NU BOP. 2) Cleanout well to current TD 3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change Following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:  Rig Release Date:  TITLE Production Engineer  DATE 07/02/2018  Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053  For State Use Only  APPROVED BY:  DATE 1/2 20/8	OTHER: XI RTP well in San Andres formation OTHER:				П	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1) MIRU PU. ND Wellhead. NU BOP. 2) Cleanout well to current TD 3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900° and ±1000° and prepare well for wellhead change Following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:    DATE 07/02/2018   PHONE: 713-497-2053				l give pertinent date	s, including estimated date	
2) Cleanout well to current TD 3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change Following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:    Rig Release Date:	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
2) Cleanout well to current TD 3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change Following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:    Rig Release Date:	1) MIDITURE NO Wallhead NITROD					
3) Selectively perforate San Andres 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change Following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:  TITLE Production Engineer  During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17  Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com  PHONE: 713-497-2053  For State Use Only  APPROVED BY:  Date 7/2/20/8	-,					
4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change Following wellhead change: 6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:    Rig Release Date:	3) Selectively perforate San Andres  During this procedure we plan to use					
5) Set RBP at ±3900" and ±1000" and prepare well for wellhead change Following wellhead change:  6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:  Title Production Engineer  Title Production Engineer  Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com  PHONE: 713-497-2053  For State Use Only  APPROVED BY: DATE 7/2/2018	4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft the closed-loop system with a steel					
6) MIRU PU; Pull plugs 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Production Engineer  DATE 07/02/2018  Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com  PHONE: 713-497-2053  For State Use Only  APPROVED BY:  DATE 1/2/20/8	5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change					
7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Production Engineer  DATE 07/02/2018  Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com  PHONE: 713-497-2053  For State Use Only  APPROVED BY:  DATE 1/2/20/8	Following weithead change.					
8) ND BOP. NU Wellhead. RDMO PU. RTP Well  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Production Engineer  DATE 07/02/2018  Type or print name: Jacob S. Cox E-mail address: Jacob Cox@oxy.com  PHONE: 713-497-2053  For State Use Only  APPROVED BY:  DATE 7/2/2018						
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Production Engineer  DATE 07/02/2018  Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com  PHONE: 713-497-2053  For State Use Only  APPROVED BY:  DATE 7/2/20/8	, ,					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	b) ND BOL. NO Weilliead. RDWO FO. RTI	Well				
SIGNATURE	Spud Date:	Rig Release Da	te:			
SIGNATURE	L	<b>L</b>	L			
SIGNATURE						
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053  For State Use Only  APPROVED BY: DATE 7/2/20/8	I hereby certify that the information above is true a	and complete to the be	est of my knowledge	e and belief.		
APPROVED BY: Maley Solown TITLE AO/I DATE 7/2/2018	SIGNATURE feel & Cox	TITLE Produ	ction Engineer	DATE07/02/	/2018	
APPROVED BY: Maley Solown TITLE AO/I DATE 7/2/2018	Type or print pages   Incoh S Cox   Famail o	ddress: Jacob Co	ox@oxy.com	PHONE: 713-	497-2053	
APPROVED BY: Waley Solow TITLE AO/I DATE 7/2/2018	•• • // •	- Jacob_CC	ZALGEON J. COIII	111011E. <u>_715-</u>	, /	
	VI al Maria	ん TITLE	AOLI	– Da <sup>r</sup>	TE 7/2/2018	
	Conditions of Approval (if any):					