## Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010-

JUL **3 1 201** 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter a	•	ORTS ON WELLS	AND REPO	IOTICES	SUNDRY N
10 10 10 10 10 10 10 10 10 10 10 10 10 1	n	o drill or to re-enter an	proposals to	form for	o not use this

Do not use this form for proposals to affiliar to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  B OU Well   Gas Well   Other  Context: PAM INSKEEP  B TO Objection  B OU Well   Gas Well   Other  Context: PAM INSKEEP  B TO Objection  B OU Well   Gas Well   Other  Context: PAM INSKEEP  B TO Objection   Submitted on the submitted of the submitted operation (sharp submitted of the s	SUNDRY NOTICES AND REPORTS ON WELLS						
Type of Well   Gas Well   Other   Context: PAM INSKEEP	/ \ /\ / \ Y\ DO NOLUSE III	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	RECEIVED	6. If Indian, Allottee	or Tribe Name	
Section   General Contents   Co	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre	ement, Name	and/or No.
BTA OIL PRODUCERS   E-Mail: pinsteap@bisoil.com   30-025-38689-00-52   30. Addees   Addeed   Addees   Addeed		her	R-13922	٦.			
OLI SOUTH PECOS STREET MIDLAND, TX 9701  A. Location of Well (Pooluge, Sec. T. R. M. or Survey Description)  Sec 10 T2SS R33E NESW 1980FSL 1980FWL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent Acidize Deepen Production (Start/Resume) Alter Casing Final Abandonment Notice Casing Repair New Construction Plug Back Well Integrity Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation (Clerify state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen discribinally or recomplete horizonally, give subserface locations and measured and time vertical depth of all pertinent markers and zones. following completion of the involved operation. If the operation results in a multiple completion or recompletion in a new interval, a Form 3166-4 shall be filed one testing has been completed. Final Abandonnenner Notice shall be filed only after all requirements, including reclamation, have been completed. Final Abandonnenner Notice shall be filed only after all requirements, including reclamation, have been completed. Final Abandonnerner Notice shall be filed only after all requirements, including reclamation, have been completed. Final Report of the involved operation in the report of the involved operation in the report of the report of the involved operation in the report of the report of the report of the involved operation. If the operation results in a multiple completion or recompletion in a new interval, a Form 3166-4 shall be filed one testing has been completed. Final Abandonnerner Notice shall be filed only after all requirements, including reclamation, have been completed. Final Bandonnerner Notice shall be filed ones.  02/98 thru 03/04/2015: MIFU W. unit. Rith and set CIBP @ 13420°. Press test plug 10 500 psi for 10 min. good test. Furn CBL 13420-8000. TOC 10970' MIFU U. 12/78' csg @ 3000 and POH. If H	Name of Operator     BTA OIL PRODUCERS					00-S2	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION	104 SOUTH PECOS STREET	Γ .	Ph: 432-682-3753	de)	JOHNSON RANCH		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	4. Location of Well (Footage, Sec., 7	11. County or Parish,	and State				
TYPE OF SUBMISSION    Notice of Intent	Sec 10 T25S R33E NESW 19	80FSL 1980FWL /	Cancelled	3/25/14	LEA COUNTY,	NM	
Notice of Intent	12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	F NOTICE, RE	EPORT, OR OTHE	R DATA	
Notice of Intent   Alter Casing   Fracture Treat   Reclamation   Well Integrity	TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
Alter Casing   Practure Treat   Reclamation   Well Integrity	□ Notice of Intent	☐ Acidize	Deepen	Producti	ion (Start/Resume)	■ Water :	Shut-Off
Grange Plans   Plug and Abandon   Recompleted   Plug and Abandon   Plug Back   Water Disposal	_	☐ Alter Casing ☐ Fracture Treat ☐ Reci		Reclama	ation	□ Well Ir	ntegrity
13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMRBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final interpection.)  BTA Oil Producers converted this well to injection as follows:  02/09 thru 03/04/2015: MIRU WL unit. RiH. and set CIBP @ 13420'. Press test plug to 500 psi for 10 min. good test. Run CBL 13420-8000'. TOC 10970'. MIRU CT unit. RiH and spot CI H cmt plug from 13420-10970'. MIRU PU. Rev pump. MIRU WL unit. RiH, cut 2-7/8' csg g 9300' and POH. RiH and pump 7.4 bbls CI H cmt. Spot balanced plug to EOT. Pull up out of plug, rev out. WOC. RiH, tag cmt plug @ 9020', press test 5-1/2' csg to 500 psi for 5 min. Spot 42 bbls 14. 1 pgg CaCO3 mut on rulpug in 5-1/2' csg. ND BOP and the head. NU crossover spool and 9' BOP. Spear 5-1/2' csg and pull slips.  Cut csg above TOC @ 9505'. POH wcsg. RiH w/2-7/8' tsg. Spot 130 sx CI C @ 7020'. Pull out of plug and rev out. WOC. RiH and tag cmt plug @ 6740'. RiH w/ECP and DV tool on new 5-1/2' 174 J55 LTC, bitm it nickel coated ID. Set ECP @ 5073'. DV tool @ 5073'. Dv to	<u> </u>		_			Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond holds. On file with 18 LMBIAL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in an evinterval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. And the operator has determined that the site is ready for final inspection.)  BTA Oil Producers converted this well to injection as follows:  C2/09 thru 03/04/2015. MIRU WL unit. RIH and set CIBP @ 13420'. Press test plug to 500 psi for 10 min, good test. Run CBL 13420-8000'. TOC 10970'. MIRU CT unit. RIH and spot CI H cmt plug from 13420-10970'. MIRU PU. Rev pump. MIRU WL unit. RIH, cut 2-778' csg @ 9300' and POH. RIH and pump 7.4 bbits CI H cmt. Spot balanced plug to EOT. Pull up out of plug, rev out. WOC. RIH, lag cmt plug @ 9020', press test 5-1/2' csg 16 500 psi for 5 min. Spot 42 bbis 1-4.1 ppg CaCO3 mud on cmt plug in 5-1/2' csg. ND BOP and to the pad. NU crossover spool and 9 BOP. Spear 5-1/2' csg and ull slips.  Cut csg above TOC @ 9950'. POH w/csg. RIH w/2-7/8' bg. Spot 130 sx CI C @ 7202'. Pull out of plug and rev out. WOC. RIH and tag carry plug @ 670'. RIH wiECP and DV tool on new 5-1/2' csg. Pull out of plug and rev out. WOC. RIH and tag carry plug @ 670'. RIH wiECP and DV tool on new 5-1/2' csg. Pull out of plug and revout. WOC. RIH and tag carry plug @ 670'. RIH wiECP and DV tool on new 5-1/2' csg. Pull out of plug and revout. Woc. RIH and tag carry plug @ 670'. RIH wiECP and DV tool on new 5-1/2' ris J55 LTC, bitm it new plug @ 670'. RIH wiECP and DV tool on new 5-1/	☐ Final Abandonment Notice						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond winder which the work with work with would entitle the applicant holds legal or equitable title to those rights in the subject lease within would entitle the applicant holds legal or equitable title to those rights in the subject lease within would entitle the applicant holds legal or equitable title to those rights in the subject lease within would entitle the applicant holds legal or equitable title to those rights in the subject lease wit							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #294384 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by LIN DA JIMENEZ on 05/04/2015[15PRS0027SE]  Name(Printed/Typed) PAM INSKEEP  Title REGULATORY ADMINISTRATOR  Signature (Electronic Submission)  Date 03/10/2015  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make GARL SEADIFE Examples the United	BTA Oil Producers converted ( 02/09 thru 03/04/2015: MIRU min, good test. Run CBL 1342 13420-10970'. MIRU PU. Rev 7.4 bbls CI H cmt. Spot balanc @ 9020', press test 5-1/2" csg 5-1/2" csg. ND BOP and tbg h Cut csg above TOC @ 6950'. and rev out. WOC. RIH and ta bttm it nickel coated ID. Set EC C. Did not circ. ND, set csg slip	this well to injection as fol WL unit. RIH and set CIB 0-8000'. TOC 10970'. MI pump. MIRU WL unit. RIH ed plug to EOT. Pull up o to 500 psi for 5 min. Spot ead. NU crossover spool POH w/csg. RIH w/2-7/8" g cmt plug @ 6740'. RIH v CP @ 5073'. DV tool @ 50 ss. Make cut. NU new 5M	P @ 13420'. Press test plus RU CT unit. RIH and spot CH, cut 2-7/8" csg @ 9300' and tof plug, rev out. WOC. R t 42 bbls 14.1 ppg CaCO3 r and 9" BOP. Spear 5-1/2" ctbg. Spot 130 sx Cl C @ 72 w/ECP and DV tool on new 173'. Drop bomb for DV tool tbg head. Press test csg to	TH cmt plug find POH. RIH a kilH, tag cmt plumud on cmt plussg and pull slip 202'. Pull out of 5-1/2" 17# J5! I. Pump 495 so 5 1000. Drill ou	rom and pump  Ig Ig Ig In	-	
Electronic Submission #294384 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by LIN DA JIMENEZ on 05/04/2015 (15PRS0027SE)  Name(Printed/Typed) PAM INSKEEP  Title REGULATORY ADMINISTRATOR  Signature (Electronic Submission)  Date 03/10/2015  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make CARL SEAD (15the United)			completion Re	port			
Name (Printed/Typed) PAM INSKEEP  Title REGULATORY ADMINISTRATOR  Signature (Electronic Submission)  THIS SPACE FOR FEDERAL OR STATE OF ICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak GARL SEAD-TELL DAY (SEAD-TELL DAY) (STATE OF ICE USE)  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak GARL SEAD-TELL DAY (STATE OF ICE USE)	, , , , , , , , , , , , , , , , , , , ,	Electronic Submission #2 For BTA O	IL PRODUCERS, sent to the	Hobbs		T 486T3 TTTBURNE	rris - mangra estead (Afficia)
Signature (Electronic Submission)  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak GARL SEAD-FELL DANG MANAGEMENT.						- 10	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will ally to mak GARL SEAD Felt and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.  Office  BUREAU OF LAND MANAGE						
	Title 18 U.S.C. Section 1001 and Title 43 L States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any person knowingly ar o any matter within its jurisdiction	nd willfully to mal	CARLSBADEE LD	ngandyladine (	United

## Additional data for EC transaction #294384 that would not fit on the form

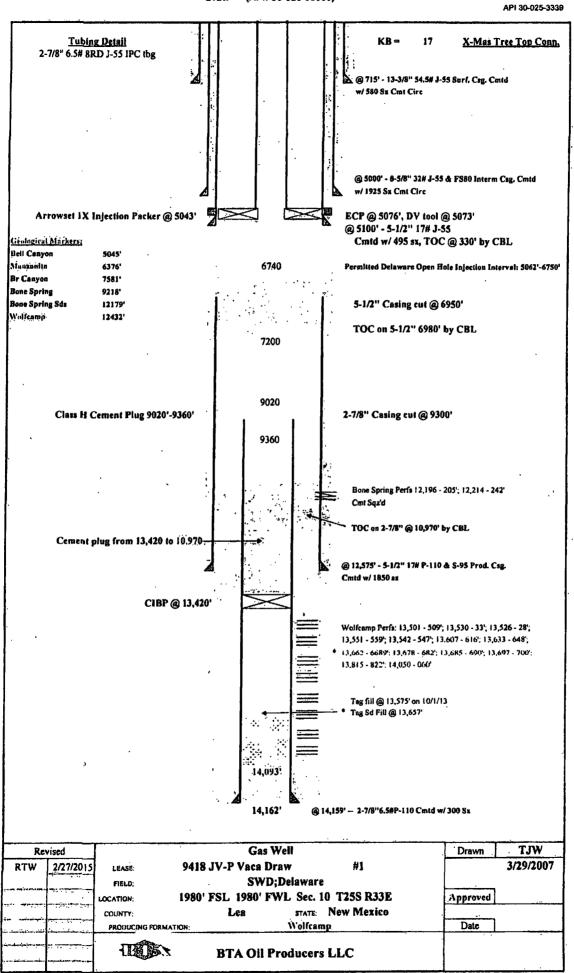
## 32. Additional remarks, continued

cmt, DV tool, float shoe. MIRU WL. Pull CBL from DV tool to surface - good bond. TOC @ 330'. RIH and tag cmt plug @ 6740'. Pull up to 6680', pmp 2000 gal 10% NEFE, flush. Repeat @ 6180', 5680', 5180'. Total of 8000 gal 10% NEFE pumped. Pull into csg shoe and flush w/180 bbls. Establish inj rate dn tbg 4 BPM @ 1000 psi. POH w/tbg. PU pkr. RIH on new 2-7/8" 6.5# IPC tbg. Set pkr in nickel ID csg joint @ 5043'. Get off pkr & circ 120 bbls pkr fluid. Press test backside to 500 psi. ND BOP. NU WH. RDMO. Press up on tbg and blow out plug. Test csg to 500 for 20 min - good test. MIT is scheduled with Wm Sonnamaker, NMOCD, on 3/10/2015. Wellbore diagram is attached.

BB 8/7/2015

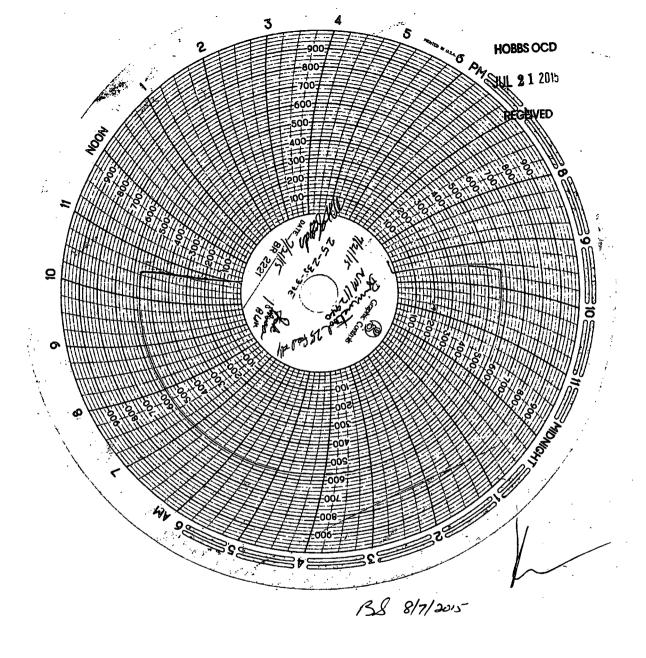
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FOR RECORD ONLY

Pd 8/7/2015



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