Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Energy, Minerals and Natural Resources Revised April 3, 2017 District I 1. WELL API NO. 30-025-44198 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name HOBBS OCD

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RECEIVED

RECEIVED **GOLDEN TYCHE 1621 STATE** X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 001H C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER X NEW WELL 8. Name of Operator 9 OGRID DGP ENERGY, LLC 372583 10. Address of Operator 2530 ELDORADO PARKWAY, STE 200 11. Pool name or Wildcat MCKINNEY, TX 75070 Shoe Bar; Wolfcamp, North Township N/S Line Unit Ltr Section Range Lot Feet from the Feet from the E/W Line County 12.Location Surface: K 16 16S 36E 2265 2276 LEA RH. M 21 16S 36E 270 S 990 w LEA 14. Date T.D. Reached 13. Date Spudded 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 11/30/2017 04/07/2018 RT, GR, etc.) 2/9/2018 2/12/2018 3910 GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 18898 QUAD COMBO 18891 YES 22. Producing Interval(s), of this completion - Top, Bottom, Name 11,305-11,355' TVD, PENN SHALE CASING RECORD (Report all strings set in well) 23 AMOUNT PULLED CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 13.375 1330 54.5 1954 17.5 9.625 3385 11302 12.25 40 5.5 20 18898 8.5 2020 LINER RECORD TUBING RECORD 25 24 SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 10.171 2.875" N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,741' - 18,796', 0.42" EHD, 1,224 HOLES 11.741-18.796 333,255 BBL FRAC FLUID, 28,560 GAL 15% HCL, 3,884,636 LBS 100 MESH, 15,538,612 LBS 40/70 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 04/07/2018 Pumping - ESP PRODUCING Prod'n For Gas - MCF Date of Test Choke Size Oil - Bbl Water - Bbl. Hours Tested Gas - Oil Ratio Test Period 936 04/21/2018 24 hrs 771 1654 823 Calculated 24 Oil - Bbl. Gas - MCF Flow Tubing Casing Pressure Water - Bhl Oil Gravity - API - (Corr.) Press. 388 psi Hour Rate 771 155 psi 936 1,654 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature $\mathcal{M} \omega$. Name Mark Swadener Title CEO Date 06/26/2018 E-mail Address markswadener@dgpetro.co